

N. M. STATE
P. O. BOX 1980
HOBBS, NEW MEXICO

8-88240

SUBMIT IN DUPLICATE

Form approved:
Budget Bureau No. 42-R5553DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other
instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-032096(13)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other JAN 5 10 55 AM '84

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other BURIED BIT

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL + 2100' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

4/5/83

16. DATE T.D. REACHED

5/4/83

17. DATE COMPL. (Ready to prod.)

11/13/83

18. ELEVATIONS (DF, RHE, RT, GR, ETC.)*

3420' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7800'

21. PLUG, BACK T.D., MD & TVD

6930'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6704'-6873' LOWER DRINKARD

6578'-6656' UPPER DRINKARD

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No			CHANGE		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6865'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6704', 18', 58', 62', 87', 6817', 29', 54',
+ 6873' w/ 1 JS PF.6578', 82', 86', 92', 95', 6605', 15', 36', 39',
43', 48', 51', + 6656' w/ 1 JS PF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6704'-6873'	162 BBLs GELLED PAD +
	122 BBLs 28% ACID.
6578'-6656'	381 BBLs GELLED TFW +
	200 BBLs 28% ACID.

33.*

PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/13/83		PUMPING - 2 1/2" x 1 1/2" x 16"				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/3/83	24	—	→	9	10	5	1111
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	9	10	5	38.4°	

34. LOCATION OF GAS (Sour, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

PETER W. CHESTER

TEST WITNESSED BY

C. R. PASCHAL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John A. Decker

TITLE

Administrative Supervisor

DATE

1/3/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

ABO PERFS 6952'-7282' ISOLATED w/ RBP @ 6930'. APPLICATION FOR APPROVAL TO DOWNHOLE COMMINGLE WILL BE SUBMITTED AT A LATER DATE.

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DRINKARD	6578'	6873'	OIL, GAS, WATER	SALT	1480'	
ABO	6880'	7585'	OIL, GAS, WATER	B. SALT	2545'	
				YATES	2678'	
				SEVEN RIVERS	2944'	
				QUEEN	3512'	
				SAN ANDRES	4070'	
				GLORIETA	5340'	
				BLINERY	5760'	
				TURB	6258'	
				DRINKARD	6410'	
				ABO	6880'	
				DEVONIAN	7635'	

RECEIVED
MAR 7 1984
O.C.D.
HOBBS OFFICE