

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
Conoco Inc.

Address  
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lockhart B-13 "A"	9	Wantz Abo	State, Federal or Fee	LC-032096(b)
Location				
Unit Letter	N	660	Feet From The	South
Line of Section	13	T. and R.	21-S	Range
			37-E	
			NMPM,	Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Surface Transportation	P. O. Box 2587, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P. O. Box 1137, Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	13	21S	37E	Yes	6-16-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
4-5-83	6-3-83		7800'			7330'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3420' GR	Wantz Abo		6952'			7294'		
Perforations			Depth Casing Shoe					
6952' - 7282' Abo			7800'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1446'	740 Sx
8-3/4"	5-1/2"	7800'	2150 Sx
	2-7/8"	7294'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-4-83	6-13-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
51	48	3	61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod. back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David L. Luger  
(Signature)  
Administrative Supervisor  
(Title)  
July 14, 1983  
(Date)

OIL CONSERVATION DIVISION

APPROVED July 18 1983, 19  
ORIGINAL SIGNED BY JERRY SEXTON  
BY DISTRICT SUPERVISOR  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multi-completed wells.

CONOCO INC.

P. O. Box 460  
Hobbs, New Mexico

New Mexico Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Division  
Rule III, we are submitting below a list of deviation surveys taken  
on Conoco Inc. Lockhart B-13 "A" No. 9,  
located Unit N Section 13, Township 21S, Range 37E,  
Lea County, New Mexico.

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
<u>315</u>	<u>1/4</u>	<u>2913</u>	<u>1-3/4</u>	<u>5318</u>	<u>1-3/4</u>
<u>657</u>	<u>3/4</u>	<u>3031</u>	<u>1</u>	<u>5537</u>	<u>1-1/4</u>
<u>1036</u>	<u>1-1/4</u>	<u>3218</u>	<u>1</u>	<u>5818</u>	<u>1-1/4</u>
<u>1190</u>	<u>1/4</u>	<u>3510</u>	<u>1-1/4</u>	<u>6225</u>	<u>1-1/2</u>
<u>1446</u>	<u>1/4</u>	<u>3806</u>	<u>2</u>	<u>6474</u>	<u>2-1/4</u>
<u>1662</u>	<u>1/2</u>	<u>3910</u>	<u>1-1/2</u>	<u>6700</u>	<u>2-1/2</u>
<u>1945</u>	<u>3/4</u>	<u>4168</u>	<u>1-1/2</u>	<u>6815</u>	<u>2-1/4</u>
<u>2289</u>	<u>1</u>	<u>4356</u>	<u>1-3/4</u>	<u>6971</u>	<u>2</u>
<u>2540</u>	<u>1-1/4</u>	<u>4544</u>	<u>1-1/4</u>	<u>7157</u>	<u>1</u>
<u>2787</u>	<u>2</u>	<u>4825</u>	<u>1</u>	<u>7572</u>	<u>1-1/2</u>
<u>2850</u>	<u>2</u>	<u>5109</u>	<u>1-3/4</u>	<u>7800</u>	<u>2-1/4</u>

Yours very truly,

*David L. Luger*

Subscribed and sworn to before me, a Notary Public, in and for Lea County,  
New Mexico, this 14<sup>th</sup> day of July, 19 83.

9-12-83  
My Commission Expires

*Rosa E. Jones*  
Notary Public