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INE	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	ATION DIVISION				Form C-104 Revised 10-1-78					
	SANTA FE, NEW MEXICO 87501										
	VILE VILE VILE VILE VILE VILE VILE VILE										
	AND										
1.	PADRATION OFFICE			<u></u>							
	ME-TEX SUPPLY COMPANY										
	PO BOX 2070, HOBBS, NM 88240										
	eson(s) for filing /Check proper box/ wwweli Change in Transporter of:					Other (Please	esplain)				
	Recompletion										
	Change in Ownership	Casinghe	rad Gas	Conde	nsate	····					
	If change of ownership give name and address of previous owner						······				
1.	DESCRIPTION OF WELL AND						·				
	Lease Name Wallace State						Kind of Le State, Fed		Lease N Lor Fee State A-1375		
	Location]		
	Unit Letter N ; 363)Feet Fro	Feel From The <u>South</u> Line			e and1650 Feet From '			rheWest		
	Line of Section 3 Tra	mahip 21	S	Range	36E	, NMPM,		Lea		County	
i.	DESIGNATION OF TRANSPORT	TER OF OIL					1				
	Name of Authorized Transporter of Cil 🕅 or Condensate					XX, Denver			ed copy of this form is to be sent) 79323		
	Name of Authorized Transporter of Casinghead Gas () or Dry Gas Phillips Potrolan Casinghead Gas () or Dry Gas Phillips Potrolan Casingheavy 6 () all tag				Address (C Gas and	ive address to I Gas Liqui	ds Group	proved copy of th	ed copy of this form is to be sent)		
	if well produces oil or liquids,	UniEFFECT	UnivEFFECTIVE: February 1.			HS&L Bldg., Bartlesville					
	çive location of tanks,	<u>N 3</u>		<u>S ¦ 36E</u>	<u> </u>	les		04/28	3/83		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen 'Plug Back Same Hes'v. Dill. Res'										
	Designate Type of Completion - (X)				New Well	Workover	l Deepen I	l I	i i	, Dill. Res.v.	
	Date Spudded	Date Compl. Ready to Prod.			Total Depth Top Oll/Gas Pay			P.B.T.D.	P.B.T.D.		
	Elevations (DF, RKB, RT, CR, etc.)							Tubing Dep	Tubing Depth		
	TUBING, CASING, AN				<u></u>			Depth Casi	Depth Casing Shoe		
					CENENTI	NG RECOR					
	HOLESIZE					DEPTH SET			SACKS CEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be of							il and must be e	qual to or exi	ceed top allow-	
	CIL WELL able for this depth or be for full 24 hours) Cit WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)										
l								Choke Stre	Choke Size		
•	Length of Test	Tubing Pressure			Casing Pressure						
	ual Prod. During Test Oil-Bbls.			Water-Bbls.			Gas • MCF	Gas+MCF			
ι		L			I				<u> </u>	······	
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
ł	Testing Method (pitol, back pr.)	Tubing Preseu	re(Shnt-	in)	Cosing Pre-	seure (Shut-	in)	Choke Size			
L											
I. CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED					
1						BYOrig. Signed by Paul Kautz					
						Geologist					
						This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well neme or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.					
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RECEIVED NCT 2.2. 1986