		ATION DIVISION	Form C-104 Revised 10-1-78
U 4.0.6,		W MEXICO 87501	
	REQUEST FO	OR ALLOWABLE	
TRANSPORTER GAS		AND SPORT OIL AND NATURAL GAS	
PRONATION OFFICE			
ME-TEX SUPPLY CO			
PO BOX 2070, HOI Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry G	- D Effective I	uly 1, 1986
Recompletion Change in Ownership			
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND			
Lease Name Wallace State	Well No. Pool Name, Including I 10 0il Center		eral or Fee State A-137
Location			
Unit Letter N : 361	30 Feet From The South Li	ne and <u>1650</u> Feet Fro	m The <u>West</u>
Line of Section 3 To	mship 21S Range	36Е , ммрм,	Lea Cou
	TER OF OIL AND NATURAL G	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Cil Navajo Refining Compar		PO Drawer 159 Artes	ia NM 88210
Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas	Address (Give address to which app Gas and Gas Liquids	roved copy of this form is to be sent) Group
Phillips Potroloum Cor	Unit Sec. Twp. Rge.	HS&L Bldg., Bartlesv	111e, OK 74004 When
give location of tanks.	N 3 21S 36E	Yes	04/28/83
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod.	Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	THBING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		1 Ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	líft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble,	Water-Bbls.	Gas - MCF
	·		
GAS WELL	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate
Teating Method (pitol, back pt.)	Tubing Presews (Shut-in)	Casing Pressure (Sbut-12)	Choke Size
CERTIFICATE OF COMPLIAN	[CE	OIL CONSERV	ATION DIVISION
		APPROVED	<u>P 2 9 1986</u>
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY ISRAY SEXTON	
	\frown	DISTRICT IS	
		This form is to be filed in	n compliance with RULE 1104. owable for a newly drilled or deep
Judy (Signa	tog 150 h	If this is a request for all well, this form must be accom- tests taken on the well in acc	namind by a tabulation of the Gevi
Agent	t	All sections of this form r	nust be filled out completely for a
(Tii September 2		able on new and recompleted Fill out only Sections 1.	TI THE and VI for changes of ou
(1)0		well name or number, or transpo	orter, or other such change of cond ust be filed for each port in mu







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RGY AND MINERALS DEPARTMEN		VATION DIVISION	Form C-104 Revised 10-1-78
DISTRIBUTION		BOX 2088	
rite	SANTA FE, N	EW MEXICO 87501	
U.S.U.S.			
TRANSPORTER DIL	REQUEST I	OR ALLOWABLE	
DA6		AND NSPORT OIL AND NATURAL GAS	
PAONATION OFFICE			
ME-TEX SUPPLY	COMPANY		
	HOBBS, NM 88240		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	011 🗶 Dry	con D Pipeline Con	nnection
Change in Ownership	Casinghead Gas 🗌 Con	densate Effective Se	eptember 26, 1985 (P.M.
If change of ownership give nar and address of previous owner_			
DESCRIPTION OF WELL A		·	······
Lease Name WALLACE STATE	Well No. Pool Name, Including 10 01L CENTER		
Location	10 0IL CENTER	DLINEDKY SIGUE, POLE	ral or Fee STATE A-137
Unit LetterN;	3630 Feel From The South	Line and1650 Feet From	n The <u>West</u>
Line of Section 3	Township 21S Range	36Е , ммрм,	Lea co
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL		roved copy of this form is to be sent)
Arco Pipeline Company		Drawer XX, Denver City	••••••
Name of Authorized Transporter of	f Casinghead Gas 🗶 🛛 or Dry Gas 🗌	Address (Give address to which app	roved copy of this form is to be sent) Counting Section
Phillips Petroleum C	ompany	1000. Frank Philling 1	counting Section Blda. Bartlowillo M
If well produces oil or liquids,	Unit Sec. Twp. Rge.	10000, Frank Phillips 1 Is gas actually connected?	1 1 1 1 1
give location of tanks.	N 3 21S 36		April 28, 1983
	d with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill.
Designate Type of Compl	<u>1</u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	
	IUDING, CAJING, A		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLESIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET DEPTH SET Define recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to ar exceed top
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanke	CASING & TUBING SIZE	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to ar exceed top
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE CASING & TUBING SIZE FFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	i il and must be equal to or exceed top lift, etc.)
FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE CASING & TUBING SIZE (Test must be able for this Date of Test	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top lift, etc.) Choke Size
FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CASING & TUBING SIZE (Test must be able for this Date of Test Tubing Pressure Oil-Bble.	after recovery of total volume of load of depth or be for full 24 houre) Producing Method (Flow, pump, gas Casing Pressure Water-Bble.	il and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CONTRACTOR CONT	Bbls. Condensate/MMCF	il and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF Gravity of Condensate
FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE (Test must be able for this Date of Test Tubing Pressure Oil-Bble.	after recovery of total volume of load of depth or be for full 24 houre) Producing Method (Flow, pump, gas Casing Pressure Water-Bble.	il and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CONTRACTOR CONTRACTOR SIZE CONTRACTOR CONTRACTOR SIZE CONT	Bbls. Condensate/MMCF Casing Pressure Water-Bbls. Dill CONSERVA	il and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION DIVISION
IEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) CERTIFICATE OF COMPLI- bereby certify that the rules s	CASING & TUBING SIZE CASING & TUBING SIZE CERTIFICATION CONTRACTOR STREET CONTRACTOR ALLOWABLE (Test must be able for this able for the able for the able for	Bble. Condeneate/MMCF Casing Pressure Water-Bble. Dill CONSERVA Casing Pressure Dill CONSERVA SEP 3	il and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size (TION DIVISION 0 1985, 19
FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules a Division have been complied w	CASING & TUBING SIZE CASING & TUBING Pressure Casing Press	Bble. Condensate/MMCF Casing Pressure Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA SEP 3	I and must be equal to at exceed top lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size (TION DIVISION 0 1985, 19 TO BY JERRY SEXTOM
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