

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1375	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		ME-TEX SUPPLY COMPANY		9. Well No.	
3. Address of Operator		P. O. BOX 2070, HOBBS, NEW MEXICO 88240		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>3630</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>21S</u> RGE. <u>36E</u> NMPM		12. County	
15. Date Spudded		12/14/82		18. Elevations (DF, RKB, RT, GR, etc.)	
16. Date T.D. Reached		12/30/82		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.)		03/12/83		3537.9' GR	
20. Total Depth		7007'		23. Intervals Drilled By	
21. Plug Back T.D.		6959'		Rotary Tools	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		5809', 5898' Blinebry		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Compensated Neutron-Litho Density, Dual Laterolog Micro-SFL, Cement Bond		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/1'	1324'	12 1/4"	550sxHalcolitew/1#/skflocele	150sx
				&1%CaCl ₂ +200sxClass"C"1%CaCl ₂	
5 1/2"	17 & 15.5#/1'	7007'	7 7/8"	1510sxPace-Setterlitew/10#/sk salt, 1#/sk cello-seal, 5#/sk gilsonite	140sx
29. LINER RECORD	30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					5718'
					5718'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6929', 6930', 6931' (4") 6 holes			DEPTH INTERVAL		
6640', 6643', 6652', 6662', 6705', 6709', 6733', 6735' (4") 16 holes			AMOUNT AND KIND MATERIAL USED		
Bridge Plug set @ 6096'			6929'-6931'		
5809', 5819', 5830', 5844', 5851', 5858', 5864', 5868', 5873', 5892', & 5898' (4") 22 holes			1000gals.15%NE-FE HCL w/ RCNBS		
			6640'-6735'		
			3000gals.15%NE-FE HCL w/ RCNBS		
			6640'-6735' 3000gals.gelled water+33,500# sand		
			5809'-5898'		
			3000gals.15%NE-FE HCL w/ RCNBS		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
03/12/83		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
03/12/83	24 hrs.	20/64"		85.78	82
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
120psi			86	82	-0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold to Phillips Petroleum Company					Veteto
35. List of Attachments					
1 copy of logs, 3 copies of deviation surveys					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Indy L. Gustafson</u>		TITLE <u>Agent</u>		DATE <u>March 15, 1983</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1252'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1395'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2523'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2673'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2840'	T. Devonian	T. Menefee	T. Madison
T. Queen 3350'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3604'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4176'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5250'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 5804'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6450'	T. Granite	T. Todilto	T.
T. Drinkard 6626'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1252	1252'	Redbed & Anhydrite				
1252	1395	143'	Anhydrite				
1395	2523	1128'	Anhydrite & Salt				
2523	2673	150'	Anhydrite & Salt				
2673	2840	167'	Anhydrite, Salt, & Dolomite				
2840	3350	510'	Anhydrite, Salt, & Dolomite				
3350	3604	254'	Anhydrite, Dolomite, & Lime				
3604	4176	572'	Lime & Sand				
4176	5250	1074'	Lime & Sand				
5250	5804	554'	Lime, Sand, & Dolomite				
5804	6450	646'	Lime, Sand, Dolomite, & Shale				
6450	6626	176'	Lime, Dolomite, & Shale				
6626	6959	333'	Lime, Dolomite, & Shale				

RECEIVED
MAR 17 1983
O.C.D.
HOBBS OFFICE

WELL NAME AND NUMBER 1003 - Wallace State #10

LOCATION 3630 FSL, 1650 FWL, Section 3, T21S, R36E, Lea County
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Me-Tex Supply Company

DRILLING CONTRACTOR MORANCO Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>3/4 507</u>	<u>4 5930</u>		
<u>1 1016</u>	<u>4 3/4 6030</u>		
<u>3/4 1324</u>	<u>5 5757</u>		
<u>3/4 1820</u>	<u>4 1/2 5919</u>		
<u>2 2377</u>	<u>4 6245</u>		
<u>1 1/2 2608</u>	<u>4 3/4 6465</u>		
<u>1 1/4 2947</u>	<u>4 3/4 6570</u>		
<u>1 3430</u>	<u>4 1/4 6774</u>		
<u>1 3920</u>	<u>4 6809</u>		
<u>1 1/4 4430</u>	<u>4 7007</u>		
<u>1 1/4 4930</u>			
<u>1 5431</u>			

Drilling Contractor MORANCO Drilling

By

Wiley Gilmore
Wiley Gilmore

Subscribed and sworn to before me this 4th day of January 1983

My Commission expires:

11-8-86

Mary A. Crow
Notary Public Mary A. Crow
Lea County, New Mexico

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MAR 17 1988
O.C.D.
HOBBS OFFICE