

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
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| OPERATOR | |

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| A-1375 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|-----------------------------------|--|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| Name of Operator | | |
| ME-TEX SUPPLY COMPANY | | |
| Address of Operator | | |
| P. O. BOX 2070, HOBBS, NEW MEXICO 88240 | | |
| Location of Well | | |
| UNIT LETTER | N | 3630 FEET FROM THE South LINE AND 1650 FEET FROM |
| THE West | LINE, SECTION 3 | TOWNSHIP 21S RANGE 36E NMPM. |

| |
|-------------------------|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| Wallace State |
| 9. Well No. |
| 10 |
| 10. Field and Pool Name |
| Wildcat |

| | |
|---|------------|
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3537.9' GR | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1509.

12/14/82 Spudded 12:00 noon.
12/15/82 Ran 31jts. 8 5/8" 24#/' K-55 ST&C new surface casing, total 1344.44', set @ 1324'. Cemented w/ 550sx Halco lite w/ 1/4#/sk flocele & 1% CaCl₂ + 200sx Class "C" cement w/ 1% CaCl₂. Plug down 4:00PM 12/15/82. Circulated to surface estimated 150sx.
12/16/82 Tested 8 5/8" surface casing w/ 1,000psi for 30 mins. - no pressure decline.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE December 17, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE DATE DEC 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1932

CLERK
HUBBS OFFICE