(See Rule 301, Rule 1116 & appropriate pool rules.)	Seport casing pressure in lies of tubing pressure for any well producing through casing	Grat that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	Instructions;	THIS WELL WAS RECENTLY PLACED BACK ON PRODUCTION WE RESPECTFULLY REQUEST AN ALLOWABLE BE ASSIGNED.	DHC 702 DHC 702 DHC 702	LOCKHART B-13 A		LEASE NAME		10 DESTA DRIVE W	CONOCO, INC.	Operator	District Office. DISTRICT I P.O. Box 1960, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		
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Date			7		G A I	000				DWILY		GAS			IVISION	rtment
G	Printed name and title 04-0CT-90	NANNETTE	Carriette	I hereby certify that the above information is complete to the best of my knowledge and belief			ល 4									
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