Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P.O. Box HOBBS, NEW MEXICO 88240

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: LC-032096(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☑ Other

7. UNIT AGREEMENT NAME: NMFU

8. FARM OR LEASE NAME: Lockhart B-13A

9. WELL NO.: 10

2. NAME OF OPERATOR: CONOCO INC.

10. FIELD AND POOL, OR WILDCAT: Blinebry

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 24-21S-37E

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 660' FNL & 1980' FEL
At top prod. interval reported below same
At total depth same

12. COUNTY OR PARISH: Lea

13. STATE: NM

14. PERMIT NO.: API # 30-025-28131

DATE ISSUED:

19. ELEV. CASINGHEAD: —

15. DATE SPUDDED: 11/2/83

16. DATE T.D. REACHED: 12/2/83

17. DATE COMPL. (*Ready to prod.*): 6/5/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3426.7 GL

20. TOTAL DEPTH, MD & TVD: 7807'

21. PLUG, BACK T.D., MD & TVD: 7000'

22. IF MULTIPLE COMPL., HOW MANY*: 3

23. INTERVALS DRILLED BY: →

ROTARY TOOLS: ✓

CABLE TOOLS: —

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5878'-6025': Blinebry

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: None

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		— NO CHANGE		—	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6050'	

31. PERFORATION RECORD (*Interval, size and number*)
5878', 82', 83', 5900', 32', 33', 50', 51', 69' & 6025'
w/ 1 jspf
Total 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5878'-6025'	Breakdown w/44 bbls 15% HCL-NEFE Frac w/total of: 95 bbls pad, 240.5 bbls acid, & 14550# 20/40 sand. Flush w/37 bbls 2% KCL.

33.* PRODUCTION

DATE FIRST PRODUCTION: 6/5/85

PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): 320D pumping unit

WELL STATUS (*Producing or shut-in*): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/19/85	24	—		16	32	62	2,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
—	—		16	32	62	NA

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY: G. Hind

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
AUG 6 1985
CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [signature] TITLE: Administrative Supervisor DATE: 7/30/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Abo	7089'	7428'	oil, water, gas
Drinkard	6732'	6928'	oil, water, gas
Blinebry	5868	6348'	oil, water, gas

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	1453'	
Salado	1533'	
Base Salt	2630'	
Yates	2770'	
Seven Rvrs	3042'	
Queen	3612'	
San Andres	4174'	
Glorieta	5420'	
Blinebry	5868'	
Tubb	6348'	
Drinkard	6667'	
Abo	6943'	
Devonian	7720'	

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-683636

OIL CONSERVATION [illegible]

STATE OF NEW MEXICO
ERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

rator	Lease	Well No.
Conoco Inc.	Lockhart B-13A	10

I Letter	Section	Township	Range	County
B	24	21S	37E	Lea

tual Footage Location of Well:
660 feet from the North line and 1980 feet from the East line

round Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3426.7	Blinebry	Blinebry	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

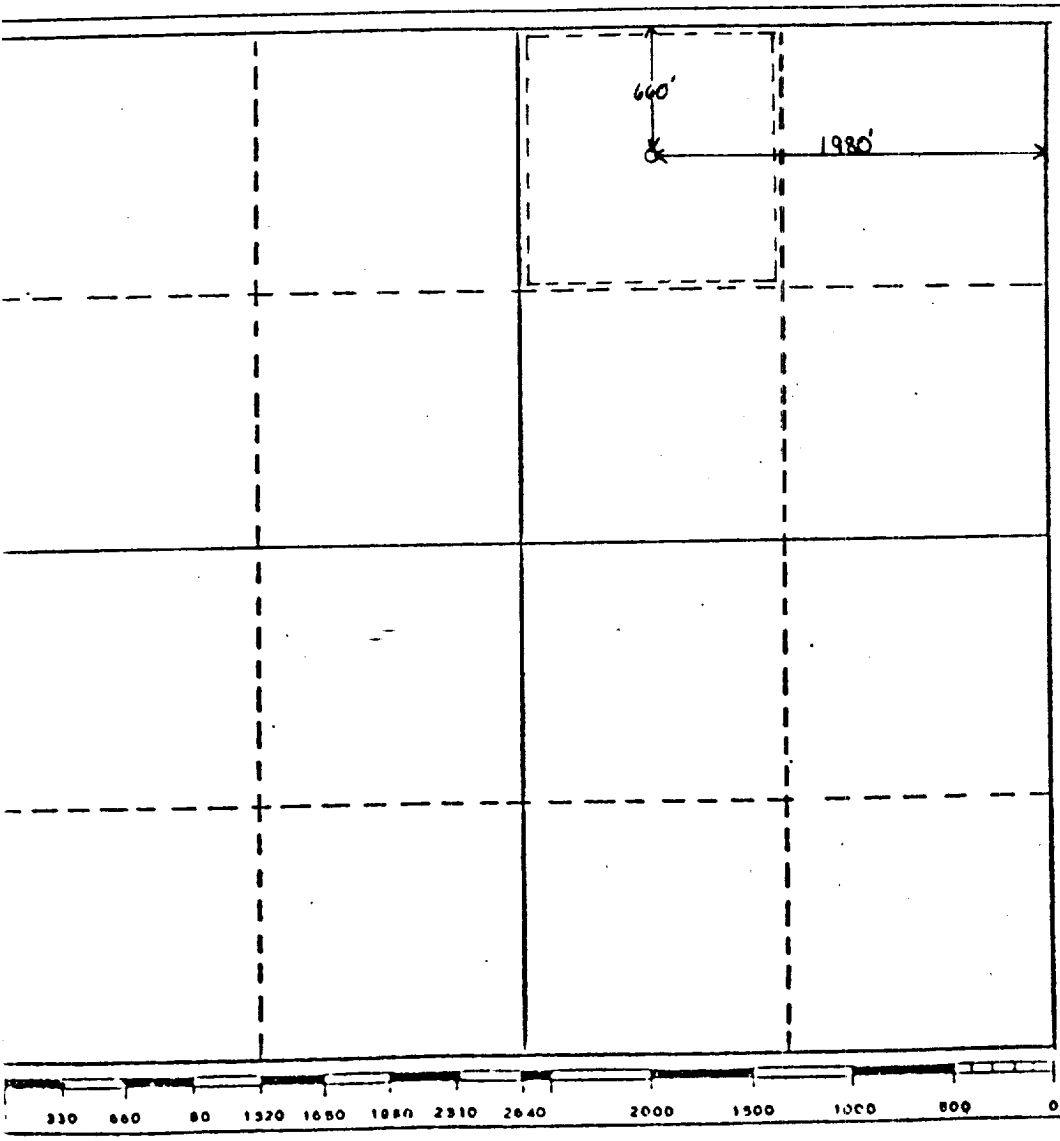
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Kenneth L. Gray

Position: Administrative Supervisor

Company: Conoco Inc.

Date: 7/30/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 11/1/82

Registered Professional Engineer and/or Land Surveyor: John West

Certificate No.