

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
MONTICELLO, NEW MEXICO 88240

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL NO.

LC-032096(B)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
CONOCO INC.  
3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart 3-13A

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24-215-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #30-025-28131

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) recomplete to Blinebry

(Other) !

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Set RBP @ 6100'. Spot 10 bbls 15% HCL from 6100'-5850'. Perf w/1 jsfp @ 5878', 82', 83', 5900', 32', 33', 50', 51', 69' & 6025' total 10 holes. Set pkr @ 5785'. Breakdown Blinebry perfs w/44 bbls 15% HCL-NE-FF acid. Flush to perfs. Reset pkr @ 5785'. Frac Blinebry perfs w/total of 95 bbls pad, 240.5 bbls acid & 14,550 # 20/40 sand. Flush w/37 bbls 2% KCL. Swab. Rel pkr CO to 6043'. Ran prod. equipment. Pmpd 16 BO, 62 BW & 32 mcf on 6/19/85 thru 1 string 2 3/8" tbg set @ 6050'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 7/30/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 6 1985

\*See Instructions on Reverse Side

RECEIVED

AUG - 8 1985

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION