

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lockhart B-13 "A"	Well No. 10	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee LC-032096 (B)	Lease No.
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East				
Line of Section 24 Township 21S Range 37E, NMPM, Lea Count				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, New Mexico 88231	
Well produces oil or liquids, give location of tanks.	Unit L Sec. 13 Twp. 21S Rge. 37E	Is gas actually connected? Yes When 6-5-85

this production is commingled with that from any other lease or pool, give commingling order number: PC-639

COMPLETION DATA

Designate Type of Completion - (X)	Oil well <input checked="" type="checkbox"/>	Gas well <input type="checkbox"/>	New well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Reservoir <input type="checkbox"/>	Drill. H. <input checked="" type="checkbox"/>
Date Spudded 11-2-83	Date Compl. Ready to Prod. 6-5-85	Total Depth 7807'	P.B.T.D. 7000'					
Measurements (DF, RAB, RT, GR, etc.) 3426' Gr.	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5878'	Tubing Depth 6050'					
Measurements 5878' - 6025' Blinebry			Depth Casing Shoe 7807'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1454'	675 Sx.
8-3/4"	7"	7807'	2825 Sx.
	2-3/8"	6050'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-5-85	Date of Test 6-19-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 78	Oil - bbls. 16	Water - Bbls. 62	Gas - MCF 32

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

July 29, 1985

OIL CONSERVATION DIVISION  
AUG - 1 1985

APPROVED  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conduct