STATE OF NEW MEXICO
SY AND CHINI HAES DEPARTMENT
DISTRIBUTION
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GLUS,

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

AND DEFICE REQUEST FOR ALLOWABLE -AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PERATOR PROMATION OFFICE Jp41010! Conoco Inc. Address 88240 P. O. Box 460, Hobbs, New Mexico Reason(s) for liling (Check proper box) Other (Please explain) \square Now Well OIL Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Legae :: 14. - R. 7714 State, Federal or Fee LC-032096B Lockhart B-13 "A" 10 Drinkard Location Feet From The North Line and 1980 660 East Feet From The _ Unit Letter 37E Lea 21S . NMPM. Line of Section T. mahip Range Count DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII X Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gos [X] P. O. Box 2528, Hobbs, New Mexico 88240
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Eunice, New Mexico 0. Box 1137, Getty Oil Company 88231 Sec. Rge. Twp. is gas actually connected? When Unii If well produces oil or liquids, : 37E Yes 7-8-84 ! 13 21S L give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: PC -639 COMPLETION DATA Workever Plug Bock Dill. F OII Well Gas Well New Well Designate Type of Completion - (X) Χ Х X Total Depth Dose Spudded Date Compl. Ready to Prod. 7000' 11-2-84
Elevations (DF, RKB, RT, GR, etc.) 78077-8-84 Tubing Depth Top Oll/Gas Pay Name of Producing Formation 69491 67321 34231 Drinkard Depth Casing Shoe Perforations 6732' - 6806', 6856' - 6928' 7807**'** Drinkard TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 9-5/8" 1454 675 Sx. 12-1/4" 8-3/4" 7807**'** 2825 Sx 6949' 2-3/8" (Test must be after recovery of total valume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Dil Run To Tonks 7-9-84 8-9-84 Pumping Choke Size Casing Pressure Tubing Pressure Leacth of Test 24 Water - Bble. Gas - MCF OII-Bhia. Actual Pred. During Test 44 46 GAS WELL Gravity of Condensate Bbis. Condensute/MMCF Actual Prod. Tool-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Ehnt-in) Teeting Method (publ. back pr.) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE AUG 28 1984 APPROVED hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given have is true and complete to the best of my knowledge and belief. 1 BY_ CRA 9 TITLE This form is to be filed in compliance with BULE 1104. If this is a request for allowable for a newly drilled or deepe

(Signature)

(Tule)

(Dute)

1984

Administrative Supervisor

August 22,

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devictoris taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and 'II for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each post in multi-

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AUG 2 3 1984

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(CO	NOCO, INC.		LOCKI	HART B13A	Well No. 10		
В	24 .	21S	37E		LEA		
660	Lington of Well:	NORTHne omd	1980	feet tr	EAST	line i .	
3426.7	lev Fr ducing F	kard	bri	nkard		Dedicated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below,							
2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
<u> </u>	Yes No If answer is "ves!" type of consolidation						
If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	1					CERTIFICATION	
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	<u>!</u>	1 8	- 98	30'		rein is true and complete to the you knowledge and belief.	
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	1				Admini	istrative Supervisor	
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			OINFER	8	shown on	certify that the well location this plat was platted from field	
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	•		E i Eli	JANE)	1 :	e and belief.	
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