

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032096(B)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME LOCKHART B-13A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL + 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 10	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/2/83		16. DATE T.D. REACHED 12/2/83	
17. DATE COMPL. (Ready to prod.) 5/18/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3423' GR	
19. ELEV. CASINGHEAD —		10. FIELD AND POOL, OR WILDCAT WANTZ A30	
20. TOTAL DEPTH, MD & TVD 7807'		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 24, T21S, R37E	
21. PLUG, BACK T.D., MD & TVD 7444'		12. COUNTY OR PARISH LEA	
22. IF MULTIPLE COMPL., HOW MANY* —		13. STATE NM	
23. INTERVALS DRILLED BY —		14. PERMIT NO.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7089'-7167' UPPER A30 7361'-7428' MIDDLE A30		15. DATE SPUDDED 11/2/83	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR, DLL-GR		16. DATE T.D. REACHED 12/2/83	
26. WAS DIRECTIONAL SURVEY MADE YES		17. DATE COMPL. (Ready to prod.) 5/18/84	
27. WAS WELL CORED No		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3423' GR	
28. CASING RECORD (Report all strings set in well)		19. ELEV. CASINGHEAD —	
29. LINER RECORD		20. TOTAL DEPTH, MD & TVD 7807'	
30. TUBING RECORD		21. PLUG, BACK T.D., MD & TVD 7444'	
31. PERFORATION RECORD (Interval, size and number)* 7089'-7167' w/2 JSPF (50 PERFS) 7361'-7428' w/2 JSPF (46 PERFS)		22. IF MULTIPLE COMPL., HOW MANY* —	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		23. INTERVALS DRILLED BY —	
33. PRODUCTION		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7089'-7167' UPPER A30 7361'-7428' MIDDLE A30	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR, DLL-GR	
35. LIST OF ATTACHMENTS		26. WAS DIRECTIONAL SURVEY MADE YES	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		27. WAS WELL CORED No	
SIGNED <u>D. E. Bingham</u>		28. CASING RECORD (Report all strings set in well)	
TITLE <u>Administrative Supervisor</u>		29. LINER RECORD	
DATE <u>6/18/84</u>		30. TUBING RECORD	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

* SEE SUNDRY NOTICE DATED 6/18/84 FOR ADDITIONAL PERFS THAT WERE SQUEEZED.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUB VERT. DEPTH
A30	7089'	7428'	OIL, WATER, GAS	RUSTLER	1453'	
				SALADO	1533'	
				BASE SALT	2630'	
				NATES	2770'	
				SEVEN RYRS.	3042'	
				QUEEN	3612'	
				SAN ANDRES	4174'	
				GLORIETA	5420'	
				BLINEBRY	5868'	
				TUBB	6348'	
			DRINKARD	6667'		
			A30	6943'		
			DEVONIAN	7120'		