

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

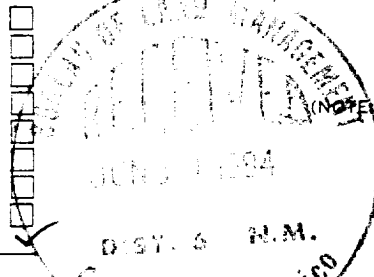
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL + 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) COMPLETE ☒

SUBSEQUENT REPORT OF:



5. LEASE
LC - 032096 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
LOCKHART B-13A

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
WANTZ A30

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 24, T21S, R37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 12/17/83. DO CMT + DV TOOL @ 4522'. DO 7664'-7790'. SPOTTED 3 BBLS 15% HCL-NE-FE 7760'-7685'. PERF w/4 JSPF @ 7734', 35', 45', 48', 51', 55', 58', 61' + 7764' (36 PERFS). SET PKR @ 7666'. ACIDIZED w/36 BBLS 28% HCL-NE-FE. (ATTACHMENT)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bingham TITLE Administrative Supervisor DATE 6/18/84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

JUN 22 1984

[Signature]

LOCKHART B-13A #10

FLUSHED W/65 BBLs 9 PPG BRINE. SWBD.
REL PKR. SET CMT RETAINER @ 7720'.
SQUEEZED PERFS W/50 SXS CLASS "H".
SPOTTED 10' CMT ON TOP OF RETAINER.
SPOTTED 9 BBLs 15% HCL-NE-FE 7445'-
7671'. PERF W/2 JSPF @ 7476', 84', 89',
96', 98', 7520', 24', 27', 35', 46', 50', 57', 63', 71',
74', 84', 86', 90', 93', 98', 7602', 12', 56', & 7671'
(50 PERFS). SET RBP @ 7690' & PKR @
7372'. ACIDIZED W/75 BBLs 28% HCL-
NE-FE. FLUSHED W/60 BBLs 9 PPG BRINE.
SWBD. REL PKR. RESET RBP @ 7436'.
PERF W/2 JSPF @ 7360', 64', 70', 73', 74',
75', 81', 84', 88', 96', 7404', 32', 42', & 7448' (28
PERFS). SET PKR @ 7202'. ACIDIZED W/33
BBLs 28% HCL-NE-FE. FLUSHED W/62
BBLs 9 PPG BRINE. SWBD. REL PKR. RESET
RBP @ 7353'. SPOTTED 6 BBLs 15% HCL-
NE-FE 7165'-7325'. PERF W/2 JSPF
@ 7193', 7200', 04', 10', 14', 30', 36', 42', 46', 57', 62',
67', 71', 77', 92', 98', 7304', 08', 12', 18', & 7324' (42
PERFS). SET PKR @ 7046'. ACIDIZED W/63
BBLs 28% HCL-NE-FE. FLUSHED W/60 BBLs
TFW. SWBD. REL PKR. RESET RBP @ 7353'.
SET PKR @ 7046'. SQUEEZED PERFS 7193'-
7324' W/200 SXS CLASS "H". REL PKR.

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JUN 27 1984

O.C.D.
HOBBS OFFICE

LOCKHART B-13A #10

DO CMT 7200'-7345'. RESET RBP @ 7185'.
PERF W/2 JSPF @ 7090', 7101', 08', 10', 13', 25',
29', 33', 39', 41', 45', 51', 56', 62', + 7166' (30 PERFS).
SET PKR @ 6954'. ACIDIZED W/45 BBLs 28%
HCL-NE-FE. FLUSHED W/72 BBLs 9 PPG BRINE.
SWBD. REL PKR + RBP. DO CMT TO 7565'.
SET CMT RETAINER @ 7444'. SPOTTED 4 SXS
CLASS "H" ON TOP. SPOTTED 2 BBLs 15% HCL-
NE-FE 7353'-7406'. PERF W/4 JSPF @
7360', 61', 62', 63', 64', 73', 74', 75', 76', 81', 82', 83', 84',
85', 86', 87', 88', 7404', 05', + 7406' (80 PERFS).
RAN PROD EQUIP. TESTED. MIRU 4/5/84. SET
CMT RETAINER @ 7342'. SQUEEZED PERFS 7360'-
7406' W/26 SXS CLASS "H". SET CMT RETAINER
@ 7179'. SQUEEZED PERFS 7193'-7324' W/41
SXS CLASS "H". SET PKR @ 6981'. SWBD. REL
PKR. DO CMT RETAINER @ 7179'. DO CMT
RETAINER @ 7342'. DO TO 7444'. SPOTTED
2 BBLs 15% HCL-NE-FE 7354'-7406'. PERF
W/2 JSPF @ 7361', 62', 63', 70', 72', 75', 77',
81', 83', 85', 87', 89', 91', 93', 95', 97', 99', 7404', 06',
08', 10', 16', + 7428' (46 PERFS). SET PKR @
7343'. ACIDIZED W/53 BBLs 15% HCL-NE-FE.
RESET PKR @ 7292'. SWBD. REL PKR. SET
CMT RETAINER @ 7342'. SQUEEZED W/35
SXS CLASS "H". DO 7238 - 7357'. SWBD.

LOCKHART B-13A #10

PERF w/2 JSPF @ 7370', 72', 75', 79', 81', 83',
 85', 87', 89', 91', 93', 95', 97', 99', 7404', 06', 08', +
 7410'. PERF w/2 JSPF @ 7361', 62', 63',
 7416', + 7428'. SET PKR @ 7342'. SWBD.
 RESET PKR @ 7367'. ACIDIZED 7370'-7428'
 w/90 BBLS 15% HCL-NE-FE. FLUSHED w/90
 BBLS 9 PPG BRINE. SWBD. RESET PKR @
 7342'. SWBD. RAN PROD EQUIP. TESTED.
 MIRU 5/9/84. SPOTTED 3 BBLS 15% HCL-
 NE-FE 7080'-7165'. SET RBP @ 7177'.
 PERF w/2 JSPF @ 7089', 91', 7102', 08',
 10', 12', 14', 16', 25', 27', 29', 31', 33', 35', 37', 39',
 41', 45', 47', 49', 51', 58', 62', 64', + 7167'. SET
 PKR @ 6987'. ACIDIZED w/104 BBLS 15%
 HCL-NE-FE. FLUSHED w/153 BBLS 9 PPG
 BRINE. SWBD. REL PKR + RBP. RAN PROD
 EQUIP. WELL PRODUCING FROM PERFS 7361'-
7428' + 7089'-7167'. ALL OTHER PERFS
 SQUEEZED. PMPD 9 BO, 6 BW, + 6 MCF
 IN 24 HRS 6/15/84.

FOIA b7(D)
b7(C)
b7(D)
JUN 27 1984
FBI - NEW YORK