

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Well Type (See Note)	
2. Date of Completion	
3. Date of Lease	

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. Name of Operator	
F. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐		3. Address of Operator	
Cities Service Oil and Gas Corporation		P.O. Box 1919 - Midland, Texas 79702		4. Location of Well	
UNIT LETTER F LOCATED 1775 FEET FROM THE North		LINE AND 1770 FEET FROM		5. Well Name	
THE West LINE OF SEC. 28 TWP. 21S RGE. 36E		Lea		6. Well No.	
15. Date Spudded 8-18-83		16. Date T.D. Reached 8-26-83		17. Date Compl. (Ready to Prod.) 9-9-83	
20. Total Depth 4004'		21. Plug Back T.D. 3996'		22. If Multiple Compl. How Many	
24. Producing Intervals, of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
3823 - 3975' - Queen		No		DLL - MSFL - CND - Deviation Survey	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24"	355'	12-1/4"	225 sacks	Circulated
5-1/2"	14"	4004'	7-7/8"	1175 sacks	Circulated

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3730'	3730'

31. Perforation Record (Interval, size and number)	4 SPF @
3823 - 28 - 30 - 35 - 42 - 50 - 54 - 64 -	
80 - 95 - 3904 - 13 - 25 - 44 - 48 - 62 & 3975'	
(0.40" dia 23" pen) Total 68 holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3823 - 3975'	500 gals 15% HCL acid

33. PRODUCTION	
Date First Production	9-1-83
Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
Well Status (Prod. or Shut-in)	Producing
Date of Test	9-9-83
Hours Tested	24
Stroke Size	1"
Flow Rate (bbl./hr.)	75
Gas - MCF	195
Water - bbl.	0
Gas - Oil Ratio	2600
Flow Testing Press.	40#
Casing Pressure	Packer
Wellhead Pressure	29.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented
35. List of Attachments	Above listed logs & Deviation Survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Elmer Startz</u>	TITLE Reg. Opr. Mar. - Prod.
	DATE 9-23-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any new or drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, formation thicknesses shall be reported for each zone. The form is to be filed in quadruplicate with the state land, where six copies are required (see Rule 11.1).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Aloka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3187'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3300'</u>	T. Levenston _____	T. Menefee _____	T. Madison _____
T. Queen <u>3650'</u>	T. Stanton _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glereta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburg _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355'	355'	Surface rock & Red Beds				
355	1002'	647'	Red Beds & Anhydrite				
1002	1965'	963'	Salt & Anhydrite				
1965	2987'	1022'	Anhydrite				
2987	3418'	431'	Anhydrite & Lime				
3418	4004'	586'	Lime				
			T.D. 4004'				

RECEIVED
SEP 28 1983
O.C.D.
NOBBS OFFICE