Exhmit 5 Cociss
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Draver DD, Artesia, NM 88210

State of New Mexico , Albourals and Namual Rusources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 28395 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of: Dry Gas Recompletion Oil X Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. Lease Name 879050 6 DRINKARD MITTIE WEATHERLY Location 560· 1880 Feet From The NORTH Line and Feet From The WEST Line **LEA** 215 17 Range 37E County , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{X} P. O. Box 2648 Houston, Texas 77252 **Shell Pipeline Corporation** Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 Rge. is gas actually connected? When ? If well produces oil or liquids, Unit Sec. Twp. ΓĹ give location of tanks. 17 21S | 37E **YES** 12/01/84 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Rea'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)		
		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

is true and complete to the best of my knowledge and belief.				
Z.M. Wille	/			
Signature K. M. Miller	Div. Opers. Engr.			
Printed Name	Title			
May 7, 1991	915-688-4834			
Data	Telephone No			

OIL CONSERVATION DIVISION

Date Approved JUN 0 3 1991

By CRIGINAL SIGNED DY JETTIM SEXTON

DISTRICE I SUPER VISOR

F11 -

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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