

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Mittle Weatherly
9. Well No.
6
10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
TEXACO, Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER **E** LOCATED **1880** FEET FROM THE **North** LINE AND **560** FEET FROM
THE **West** LINE OF SEC. **17** TWP. **21-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **10-13-84** 16. Date T.D. Reached **10-24-84** 17. Date Compl. (Ready to Prod.) **11-30-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3476' (GR)** 19. Elev. Casinghead **3476'**
20. Total Depth **6800'** 21. Plug Back T.D. **6790'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **0-6800'** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6462'-6762' - Drinkard
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
GR-CNL 27. Was Well Cored
NM

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1280'	12 1/4"	1200 SX	-0-
5 1/2"	17#	6800'	7 7/8"	1225 SX	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 7/8"	6765'		

31. Perforation Record (Interval, size and number)
PERF W/2 JSPI FROM 6462-6762 (40 INTERVALS)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **6462'-6762'** AMOUNT AND KIND MATERIAL USED **21,000 GALS 15% GELLED HCL ACID & 7000 GALS CO2.**

33. PRODUCTION
Date First Production **11/29/84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 1 1/2" Beam Type** Well Status (Prod. or Shut-in) **Producing**
Date of Test **12/1/84** Hours Tested **24** Choke Size **60** Prod'n. For Test Period **60** Oil - Bbl. **30** Gas - MCF **41** Water - Bbl. **493**
Flow Tubing Press. **60** Casing Pressure **30** Calculated 24-Hour Rate **41** Oil Gravity - API (Corr.) **36.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **J. A. Head**
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **W. A. Bahr** TITLE **District Operations Manager** DATE **12/7/84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1260	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Gorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	5660	T. Gr. Wash	T. Morrison	T.
T. Tubb	6145	T. Granite	T. Todilto	T.
T. Drinkard	6435	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280		Red Bed				
1280	3665		Anhydrite & Dolomite				
3665	4110		Dolomite & Lime				
4110	6400		Dolomite				
	6400		TOTAL DEPTH				
	6790		PBTD				

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