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NEW MEXICO OIL CONSERVATION COMMISSION

Texaco Lse # 92807

Form O-101
Revised 1-1-65 **30-025-28395**

7. Indicate Type of Lease	
STATE ☐	FEE ☒
8. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		9. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		10. Farm or Lease Name Mittie Weatherly	
2. Name of Operator Texaco Inc.		11. Well No. 6	
3. Address of Operator Box 3109, Midland, Texas 79702		12. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER E LOCATED 1880 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE OF SEC. 17 T. 21-S R. 37-E N.M.P.M.		12. County Lea	
21. Elevations (Show whether D.F., R.T., etc.) 3476' Gr		21A. Kind & Status of Well 6800	21B. Formation Drinkard
21C. Kind & Status of Well Rotary		22. Approx. Date Work will start October 15, 1983	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#, K-55	1280'	1200	Circulate
7 7/8"	5 1/2"	15.5#, K-55	6800'	1800	Circulate
		17#, K-55			

Surface Casing: 1200 sxs Class "H" w/2% CaCl₂ (15.6 ppg, 1.18 ft³/sx).

Production Casing: 1st Stage: 400 sxs HLW w/1/4# flocele & 5# gilsonite/sx (12.4 ppg, 1.99 ft³/sx) followed by 400 sxs Class "H" w/1/4# flocele/sx (15.6 ppg, 1.18 ft³/sx). DV Tool at 3500'
2nd Stage: 800 sxs HLW w/15# salt, 5# gilsonite & 1/4# flocele/sx (13.0 ppg, 200 ft³/sx) followed by 200 sxs Class "H" w/1/4# flocele/sx (15.6 ppg, 1.18 ft³/sx).
Adjust cement volumes based on Caliper.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-21-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: _____
GIVE BLOWOUT PREVENTER PROGRAM, IF ANY: _____

I hereby certify that the information above is true and correct.

Signed R. S. Lane R. S. Lane Asst. Petr. Engr. Manager September 19, 1983

(This space for state use)

ORIGINAL SIGNED BY EDDIE SEAY

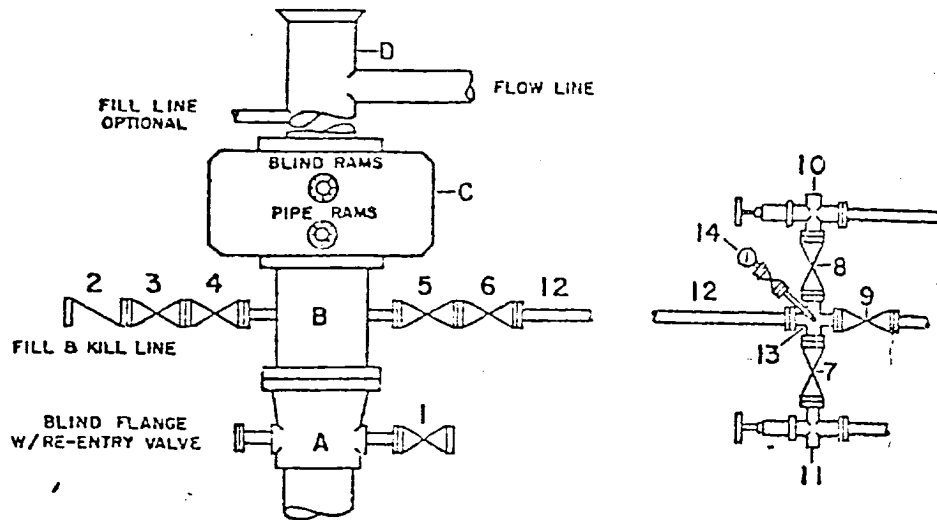
APPROVED BY OIL & GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:

SEP 22 1983

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DRILLING CONTROL CONDITION II-3000 PSI WP

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II

- | | |
|-----------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Bell nipple with flowline and fill-up outlets. (Kill line may also be used for fill-up line.) |
| 1,3,4,7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
PRODUCING DEPARTMENT U.S.
MIDLAND TEXAS



SCALE	DATE	EST. NO.	ORD. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT B

FILE

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