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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Guy Oil Corp.	
3. Address of Operator	
P.O. Box 670, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>IT</u> LOCATED <u>1786</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>21S</u> RGE. <u>36E</u>	

7. Unit Agreement Name
8. Form of Lease Name
9. Well No.
10. Field and Pool, or Wildcat
Funice Monument

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.E., RKB, RT, GR, etc.)	19. Elev. Casinghead
11-15-83	12-1-83	1-8-83	3522' GL	-
20. Total Depth	21. Plug back T.D.	22. Is Multiple Complet. How Many	23. Intervals Unlabeled By	24. Was Directional Survey Made
5999'	4225'	Single	0-5929'	No
24. Producing interval, sq. ft. at this completion - Top, Bottom, Name				25. Was Well Cored
3618-3352 Grayburg				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Log Special Compartmented neutron-gamma ray	No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24 1/2"	24#	1145'	12 1/4"	550 cu - Circ	
5 1/2"	15.5#	4343'	7 7/8"	3700 cu - Circ	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4626'	-

1. Perforations (Interval, size and number)	2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3778-82 1205-16, 3346-50 4 1/2" x 180" (1205-16)	DEPTH INTERVAL
3662-66, 3693-3703, 3724-23, 3754-53 1 1/2" x 150" (3662-66)	AMOUNT AND KIND MATERIAL USED
	3778-3750 1000 gal 15% KFEF, 9420 gal oil
	3778-3750 1200 gal 20% KFEF, 16 KDNB
	3778-3750 1250 gal 15% KFEF, 10 KDNB
	3700-3723 3700 gal 15% KFEF, 42 KDNB

33. Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)		Well Status (Prod. or Shut-in)	
1-8-83		pumping		2400	
Date of Test	Hours Tested	Flow Rate	Pressure	Water - P/L	Gas - P/L Ratio
2-23-84	24	W.O.	20	106	72
Flow Turning (res.)	Casing Pressure	Flow Rate	Pressure	Water - P/L	Oil Gravity - API (Corr.)
20#	30#	20	106	72	29.1°

14. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flaring	
15. List of Attachments	

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
James D. Huwa	AREA ENGINEER
DATE	
3-6-84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of each well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy <u>1258</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1342</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2470</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2664</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2860</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3340</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3610</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3802</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenturner _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

_____ OIL OR GAS SANDS OR ZONES _____

No. 1, from 3446 to 3500 No. 4, from _____ to _____

No. 2, from 3462 to 3452 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMAT ON RECORD (Attach additional sheets if necessary)

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