

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
WILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1167

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Marks & Garner Production Company

Address of Operator

c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88241

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

San Simon

9. Well No.

1

10. Field and Pool, or Wildcat

Wilson-Yates-Seven River

11. LETTER H LOCATED 1325 FEET FROM THE North LINE AND 650 FEET FROM

East LINE OF SEC. 13 TWP. 21S RGE. 34E NMPM

12. County

Lea

13. Date Spudded 12/20/83 16. Date T.D. Reached 2/5/84 17. Date Compl. (Ready to Prod.) 2/5/84 18. Elevations (DF, RKB, RT, GR, etc.) 3668. GR 19. Elev. Casinghead

20. Casing Depth 3775 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top - Bottom, Name

25. Was Directional Survey Made

No

Open hole 3638 - 3775

26. Type Electric and Other Logs Run

27. Was Well Cored

No

Gamma Ray - Neutron

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40#	402	12 1/4	167	None
5 1/2	14#	3638	7 7/8	333	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3600	No

28. Corrosion Record (Interval, size and number)

None - Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/5/84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/6/84	24	---		50	5	150	100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---					27°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Buddy Garner

30. List of Attachments

1 copy Electric Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Lionel Heller

TITLE

Agent

DATE

3/20/84

INSTRUCTIONS

This form is to be filed with the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All reports reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 14 shall be reported for each zone. The form is to be filed in triplicate, except on state form, where six copies are required. See Rule 1105.

HOBBBS OFFICE
10-24
MAP

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	1680	T. Ojo Alamo	T. Penn. "B"
T. Shaw	1800	T. Rithland-Fruitland	T. Penn. "C"
T. Aloka	3286	T. Pictured Cliffs	T. Penn. "D"
T. Mass	3500	T. Cliff House	T. Leadville
T. Devonian		T. Menafee	T. Madison
T. Stanton		T. Point Lookout	T. Elbert
T. Montoya		T. Mancos	T. McCraken
T. Simpson		T. Gallup	T. Ignacio (Gila)
T. McKee		T. Base Greenhorn	T. Cimarron
T. Ellenburger		T. Dakota	T. Cimarron
T. Minersby		T. Merriam	T. Merriam
T. Tuba		T. Tishon	T. Tishon
T. Delmar		T. Bentley	T. Bentley
T. Abbe		T. Bone Springs	T. Bone Springs
T. Wolfcamp		T. Cimarron	T. Cimarron
T. Penn. "A"		T. Penn. "A"	T. Penn. "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	3680	to	3775	No. 4, from
No. 2, from		to		No. 5, from
No. 3, from		to		No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None Logged	to	
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	750	750	Surface sand & Red Bed				
150	1680	1680	Sand & Shale				
1680	1800	120	Anhydrite				
1800	3286	1986	Anhydrite & Salt				
3286	3500	214	Anhydrite & Sand				
3500	3775	275	Dolomite, Sand & Shale				