(This space for Sta	ate Use)	ERRY SEX	ton	Agent	Dat	e11,	/23/83
reby certify that the information	above is true	and complete	e to the best of my be	nuwledge and belief.			
ABOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER reby certify that the information					PRESENT PRODU	CTIVE ZONE A	ND PROPOSED NEW PRODUC
R-7	Cerni brood 4/3 des DV to	ent on the The from to Size to the Corroulation at the t	the top of the sa surface casing of with cement top of the salt.	_ casing must be AF g by or a		LID FOR IRES <u></u>	/80 days 128/84
	File	d as per	ventor sketch verbal perm	dission form Toe	Ramey 11	/1//22 m	on Idua
			to be open ho				
				co cover top of	salt sect	ion.	
, ,,, 0	<u></u>	12	14#	3470	350	*	Circ 1700
1 <u>1</u>	8 5 5 1	/8"	24#	450		300	
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO		1 SACKS OF	CD 45 VI	
		PR	OPOSED CASING A	ND CEMENT PROGRAM			12/15/83
3668.0	, , , , , ,	21A. Kind 8	anket	21B. Drilling Contractor Magnolia Corp		22. Approx	Rotary Date Work will start
1. Elevations (Show whether DF	RT. etc.			19, Proposed Depth 3800	19A. Formation Yates-7		20. Rotary or C.T.
						Lea	
				TWP. 215 RGE.	34E NMPM	12. County	
AND FEET FROM			LOFSEC. 13	21.C	LINE LINE		
c/o Oil Reports	ter H	vices,	Inc., P. O. I	Box 763, Hobbs,	NM 88241	Wilson	Yates-7 River
The state of spendior						10. Field o	nd Poel, or Wildcat
Marks & Garner P				ZONE XX	ZONE ZONE	San S:	
OIL X GAS WELL X	 ¬	∙£R	DEEPEN		IG BACK	8. Farm or	Lease Name
h. Type of Wall				IN, OR I EUG BACK		7. Unit Ag	reement Name
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
OPERATOR						.5. State O	il & Gas Lease No.
-S.G.S.						5A. Indice	Ite Type of Lease
NTA FE						Form C-101 Revised 1-1-65	
DISTRIBUTION		NE	W MEXICO OU .co	NGERWAR	_	10-00	
G COPIES RECEIVED	7					30-17	5-28495

DITIONS OF APPROVAL, IF ANY: