STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	ON	
SANTA PE		
FILE		
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAB	
OPERATOR		
PROBATION OF	IC E	

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LANEXO	D, INC					
P.O.BO Reesen(s) for filing (Check proper box)	x_1206	Jal, New N	Mexico 88			
New Well Recompletion	Change in Transporter of:		Dry Gas	Other (Please explain) Change of operator effective 2/1/88 (well was formerly operated by Alpha		
Change in Ownership	Casi	nghead Gas	Condensate	Condensate Twenty-One Production Company)		
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE					
Lesse Name	Well No.				Kind of Lease	Legas No.
Robert	1	Hare San Andres			State, Federal or Fee FEE	
Location Unit Latter M : 990 Feet From The South Line and 660 Feet From The West						
Line of Section 2] Towns	hip 213	S Rang	• 37E	, ммрм,	Lea	County
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of OII 🔯 or Condensate 📄 Audress (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Cas Concerning Company P.O. Drawer 159. Artesia, New Mexico 88210						
Neme of Authorized Transporter of Casinghead Cas a or Dry Gas Address (Give address to which approved copy of this form is to be sent) Texaco - Getty Oil Company Wobucensto, P.O Box 1650, Tulsa, OK. 74102						
11 well produces oil or liquide, '	M 21	Twp. Re 21S 3		tually connected	17 when 11/27/84	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

All Lans force
(Signaswe)
Executive Vice President
(Title)
February 4, 1988
(Date)
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APPROVED	App	4 1 	1938		
OIL CO	NSERVA		N DIVISIO	N	

ByOrig. Signed by	
Paul Kautz	
TITLE Geologist	
TITLE Geologist	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA Plug Back | Same Res'v. Dill. Res'v. Deepen OII Well Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compi, Ready to Prod. Date Spudded Top Oll/Gas Pay **Tubing Depth** Elevelions (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houres OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tanks Casing Pressure Choke 5110 Tubing Pressure Longth of Test Gas - MCF Water-Bble. Oll-Bbis. Autual Pred. During Test

AS WELL

Adivel Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-18)	Casing Pressure (Sbat-18)	Choke Size