

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
Amended to Correct Pool

Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		OGRID Number 000873
API Number 30-025-28671		Pool Name Penrose Skelly; Grayburg		Reason for Filing Code / Effective Date RC / 6/30/00
Property Code 23108		Property Name Livingston		Pool Code 50350
				Well Number 14

II. Surface Location

U1 or lot no. M	Section 3	Township 21S	Range 37E	Lot. Idn	Feet from the 3500	North/South line South	Feet from the 367	East/West line West	County Lea
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Bottom Hole Location

U1 or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code P	Producing Method Code P	Gas Connection Date 7/1/00	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Equilon Pipeline Co. LLC 777 Walker St. Houston, Texas 77002	2264510	O	M, Sec. 3, T-21S, R-37E
020809	Sid Richardson Gasoline Co. 201 Main St., Suite 3000 Ft. Worth, Texas 76102	2264530	G	M, Sec. 3, T-21S, R-37E

IV. Produced Water

POD 2264550	POD ULSTR Location and Description M, Sec. 3, T-21S, R-37E
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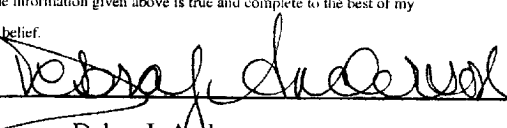
V. Well Completion Data

Spud Date 7/1/00	Ready Date 7/1/00	TD 7745	PBTD 6886	Perforations 3845 - 3946	DHC, MC
Hole Size 17-1/4	Casing & Tubing Size 13-3/8	Depth Set 481	Sacks Cement 475 sx / Circulated to Surface		
12-1/4	8-5/8	2470	1425 sx / Circulated to Surface		
7-7/8	5-1/2	7745	1530 sx / TOC @ 364' (Calculated)		
	2-7/8	3966			

VI. Well Test Data

Date New Oil 7/1/00	Gas Delivery Date 7/1/00	Test Date 8/13/00	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 132	Water 13	Gas 420	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Debra J. Anderson
Title: Sr. Engineering Technician
Date: 11/27/00 Phone: 713-296-6338

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	Orig. Signed by FAC. Kuntz Geologist DEC 05 2000

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature:	Printed Name	Title	Date

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Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Amended to Correct Pool

FORM C-103
Revised March 25, 1999

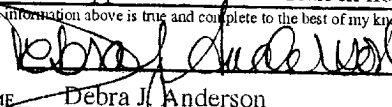
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28671
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100 Houston, Texas 77056-4400		7. Lease Name or Unit Agreement Name Livingston
4. Well Location Unit Letter <u>M</u> : <u>3500</u> Feet From The <u>South</u> Line and <u>367</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3429' GR		8. Well No. 14
		9. Pool name or Wildcat Penrose Skelly; Grayburg

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Other	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Other
	Plugback to Penrose Skelly; Grayburg Pool

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 6/26/00 Move in & rig up. Pull out of hole and laydown rods & pump. Run in hole w/ 4-3/4" bit & scraper to 6000'.
 - 6/27/00 Run in hole w/ bit & scraper to 7000'. Pull out of hole. Run in hole w/ CIBP & set @ 6919'. Dump 35' cement on top of plug. Pull out of hole. Pressure test CIBP to 1000# for 10 minutes - OK.
 - 6/28/00 Perforate Grayburg pool @ 3845-51, 60-70, 83-96, 3913-18, 29-46. Run in hole w/ packer and set @ 3746'. Acidize w/ 2500 gals 15% HCL
 - 6/29/00 Pull out of hole w/ packer. Run in hole w/ 2-7/8" tubing. Set @ 3966'.
 - 6/30/00 Run in hole w/ pump & rods.
 - 7/18/00 Move in & rig up. Pull out of hole w/ pump & rods. Nipple up BOP. Pull out of hole w/ tubing.
 - 7/19/00 Frac Grayburg w/ 18900 gals gel & 40100# 16/30 sand.
 - 7/20/00 Run in hole w/ 2-7/8" tubing and set @ 3967'.
 - 7/21/00 Nipple down BOP. Run in hole w/ pump & rods. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Sr. Engineering Technician	DATE 11/27/00
TYPE OR PRINT NAME Debra J. Anderson		TELEPHONE NO. 713-296-6338
(This space for State Use)		
APPROVED BY	TITLE	DATE DEC 05 2000
CONDITIONS OF APPROVAL, IF ANY:		

Original filed by
Paul
Geologist