ubmit to Appropriate District	Office			f New Mexic			. **		
tate Lease-6 copies	E. <i>gy</i> , Minerals and Natural Resources								
ee Lease-5 copies									Form C-105
DISTRICT I 625 N. French Dr., Hobbs, N	M 88240								Revised March 25, 1999
DISTRICT II							WELL API NO.		
11 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION						30-025-28671			
DISTRICT III				South Pachec Fe, NM 875			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, M DIST <u>RICT IV</u>	NM 8/410		Amended to C	Correct Pool			6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe	e, NM 87505								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
a. Type of Well:								or Unit Agreemen	(Name
• OIL WELL	pe of Completion:						Livingston		
New Well	Workover	Deepen	Plug Back	Diff.	Resvr.	Other			
2. Name of Operator							8. Well No.	17	1
Apache Corporat 3. Address of Operator	ion					. <u> </u>	9. Pool name or Wildcat		
2000 Post Oak B	lvd., Ste. 100,	Houston, To	exas 77056-440)0			Penrose S	skelly; Gra	yburg
4. Well Location									
Unit Letter		3500	Feet From The South Line and			367	Feet From The West Line		
Section	1 3 Town		21S Date Compl. (Ready to Pro		37E	NMI ions (DF& RKB, RT, G		County 14. Elev. Casing	head
10. Date Spudded	II. Date 1.D. Reached	12. 1	7/1/00	•		3429'	GR		
15. Total Depth	16. Plug Back T.I		17. If Multiple Compl. I	łow		18. Intervals	Rotary Tools		Cable Tools
7745 19. Producing Interval(s), of		886 Rottom Name	Many Zones?			Drilled By		20. Was Directio	onal Survey Made
Grayburg 3845 -		ottoni, rtanic							
21. Type Electric and Other	Logs Run						22. Was Well (22. Was Well Cored	
23.									······································
			CASING RE			<u>l strings set i</u>	n well)		
CASING SIZE	WEIGHT LI	3./FT	DEPTH SET 481	HOLE S 17-1/4		475 sx / Circ	ENTING RECO		AMOUNT PULLED
<u>13-3/8</u> 8-5/8	<u>48#</u> 24# & 3	7#	2470	12-1/4		1425 sx / Cit			
5-1/2	15.5# &		7745	7-7/8			DC @ 364' (Calc)		
24.		LINER RECO	RD	L	25.	<u></u>		TUBING RE	CORD
SIZE		BOTTOM	SACKS CEMENT	SCREEN		SIZE		TH SET	PACKER SET
				ļ	 	2-7/8	3	966	
				<u> </u>	27. AC	TID SHOT EPA	CTUDE CEM	ENT SOLIER	TTE ETC
26. Perforation recor	d (interval, size, an	d number)				EPTHINIERVAL	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED		
Grayburg 3845-51,	60-70, 83-96, 3913	3-18,29-46				3845 - 3946	Acidize w/ 2500 gals 15% HCL		
4" - 169 Holes						<u>,,,,,,,,,,,,,</u> ,,,,,,,,,,,,,,,,,,,,,,,	Frac w/ 18900 gals gel & 40100# 16/30 sand		
CIBP @ 6919' w/ 35	5' coment on ton								
	centent on top								
Abo 7080, 81, 82, 85	5, 86, 87, 88, 97, 9	8, 99, 7100, 01	1, 03, 04, 05, 06, 09,						
10, 11, 12, 26, 27, 28, 29, 30, 7140-67, 83, 86, 87, 94, 95, 96, 99, 7200,									
01, 06, 07, 08 - 4"	- 94 Holes								······································
28.				PRODUC	TION				
Date First Production				d (Flowing, gas lift	pumping - S			Well St	natus (Prod. or Shut-in)
7/1/00 Pumping - 1.5" Rod Insert						Water - Bbl. Gas - Oil Ratio			
Date of Test 8/13/00	Hours Tested	Cho		n For Period	ол-вы. 132	Gas - MCF 420	water - 1		3181
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - M		Water - E			Oil Gravity - API - (Corr.)
		Hour Rate		<u> </u>					Test Witnessed By
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache Corporation									
30. List Attachments									
C-104 31. I hereby certify that the	information shows	hath side of this	orm is true and complete t	o the best of my kno	wledge and	belief		<u></u>	
	Dotto	Q A d	DUM	Printed		Anderson	Title	Sr Engine	ering Tech Date 11/27/00
Signatu	we Karlo	<u>A CMI II</u>		Name D6	JUIA J. 1	AUGESOIL	110e		
· · · · · · · · · · · · · · · · · · ·		[]							

INSTRUCTIONS

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This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	Southeaster	n Ne	w Mexico		acountri	Northwestern	
T. Anhy			_ т.	Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	<u></u>		_ T.	Strawn		T. Kirtland-Fru	itland	T. Penn. "C"
B. Salt			<u>.</u> Т.	Atoka		T. Pictured Cli	ffs	T. Penn. "D"
T. Yates		<u> </u>	_ Т.	Miss		T. Cliff House		T. Leadville
T. 7 Rivers	s		Т.	Devonian		T. Menefee		T. Madison
T. Queen				Silurian		T. Point Looko	ut	T. Elbert
T. Graybu			Т.	Montoya		T. Mancos	T. McCracken	
T. San An			<u> </u>	Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta				McKee		Base Greenho	m	T. Granite
T. Paddoc			T.	Ellenburger		T. Dakota		т. <u>—</u>
T. Blinebry	′ <u> </u>		<u>т</u> .	Gr. Wash		T. Morrison		Т.
T. Tubb			T.	Delaware Sanc	1	T. Todilto		Т.
T. Drinkard	d		<u>т</u> .	Bone Springs		T. Entrada		Т.
T. Abo			. т.	Rustler		T. Wingate		т.
T. Wolfcar	np		Т.	·		T. Chinle		Т.
T. Penn			Т.			T. Permain	·····	т.
T. Cisco (E	Bough C)		. т.			T. Penn *A*		Т.
NI	_			OIL OR		DS OR ZON		
No. 1, from	٦ 		to		No. 3, from		to	
NO. 2, 110ff	1		to		NO. 4, Irom			to
المرابعة المراجع				IMPOR	TANT WA	TER SAND	S	
				ation to which water re	ose in hole.			
No. 2, from	1 		•••••••••	to		******	feet	
No. 3, from				to			feet	
140. 3, 11011		1 1		to			feet	
	r	LI Thickness in		LUGY RECORD	(Attach a	additional she	eet if necessary)	
From	То	Feet		Lithology	From	т.		
				Litilology		To	Thickness in Feet	Lithology
					1			

District I 1625 N. French Drive, Hobbs, NM 88240

District II PO Drawer DD, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco, Santa Fe, NM 87	⁷⁵⁰⁵ WELL	LOCATION AN	ND ACREAGE	DEDICATION PLAT				
¹ APl Number	2 Po	ol Code		³ Pool Name	³ Pool Name			
<u>30-025-28671</u> ⁴ Property Code	50	0350		Penrose Skelly; Gray	enrose Skelly; Grayburg			
23108			erty Name		⁶ Well Number			
⁷ OGRID No.			tor Name		14			
000873			Corporation		⁹ Elevation			
	-		ace Location		3429			
UL or Lot No. Section Township	Range Lot Idn	Feet from the	North/South line	Feet from the East/West	tline ()			
<u>M3_21S</u>	<u>37E 13</u>	3500	South	367	county			
L								
UL or Lot No. Section Township	Range Lot Idn	Feet from the	North/South line	nt From Surface Feet from the East/West	t line County			
¹² Dedicated Acres ¹³ Joint or Infill ¹ 40	⁴ Consolidation Code ¹⁴	Order No.	······································					
NO ALLOWABLE WILL	BE ASSIGNED TO	THIS COMPLETIC	ON LINTH ALL R	TEDECTS HAVE DEEN				
	OR A NON-STANDA	RD UNIT HAS BE	EEN APPROVED	BY THE DIVISION	CONSOLIDATED			
10				17 OPER ATOR				
Lot12	Lot "	Lot 10T	Lot	I hereby certify that the in	formation contained herein is			
				true and complete to the l	pest of my knowledge and belief.			
		1						
!		t						
		1						
		l I		Signature A				
		 		TOBAN 10	1 nor val			
367'	Lot 14	Lot 15	 (ot	16 Printed Name				
507		i		Debra J.	Anderson			
		I		Title				
		1			eering Technician			
		1		Date 11/07/00	、			
				11/27/00				
				¹⁸ SURVEYOR (CERTIFICATION			
		i i		I hereby certify that the v	vell location shown on this plat			
		1		was plotted from field n	otes of actual serveys made by me 1, and that the same is true and			
<u>8</u>		t		correct to the best of myb	elief.			
3500'		1		Date Surveyed				
		1		Signature and Seal of P	rofessional Sumana			
		I		Signature and Sear of P	roressional Surveyor			
				-				
		1						
		1						
		1						
1 🛨 🕴		4						
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			······································					
	· · · · · · · · · · · · · · · · · · ·			Certificate Number				

State of New Mexico Energy, Minerals and Natural Resources Dep

ent

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505

Form C-102 Revised October 18, 1994 Instruction on Back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT