State of New Mexico Energy, Minerals and Natural Resources Form C-104 Revised June 1, 2000

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		I.	REQUEST FOR A	LLOWA	BLE AND AUT	HORIZA	TION TO TRA	NSPORT				
Operator Name and Address APACHE CORPORATION									² OGRID Number			
2000 BOCK OAK BLAK CHIMP 100									000873 Reason for Filing Code / Effective Date			
HOUSTON	AS 77056-4400						RC / 6/30/00					
API Number					⁵ Pool Name				⁶ Pool Code			
30-025-28671 Hard **Property Code**					: San Andres, East				96601			
23108					Livingston				weii Number			
П.		face Location										
Ul or lot no.	Section	Township Range Lot. Idn Feet from the North/South line						Feet from the		East/West line	County	
<u> </u>	11 BO	21S ttom Hole Loca	37E	L	3500	<u> </u>	South	36	57	West	Lea	
Ul or lot no.	Section	Township	Range	Lot. Idn	Idn Feet from the North/South line Feet fr				n the East/West line County			
			İ	<u> </u>		1					county	
12 Lse Code	13 Proc	ducing Method Code	¹⁴ Gas Connection D	ate 15 C-	129 Permit Number		¹⁶ C-129 Effective	Date		17 C-129 Expiration	n Date	
P III. Oil and Gas	Transr	P	7/1/00									
18 Transporter	19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location											
OGRID	and Address					0.0		and Description				
022507	Equilon Pipeline Co. LLC				2264510 O M, Sec. 3, T-21S, R-37E							
777 Walker St.												
000000		n, Texas 77002										
020809		chardson Gasoli			2264530	G	M, Sec. 3,	T-21S, I	R-37E			
		ain St., Suite 30										
	Pt. Wo	rth, Texas 7610)2									
							*					
					100	144						
Carrette St. 1997						1						
					PL 1	10.7						
V. Produced Water												
POD ULSTR Location and Description												
2264550 M. Sec. 3. T-21S. R-37E												
V. Well Comp. 25 Spud Date	etion D		27		79							
Spud Date	İ	²⁶ Reacy Date 7/1/00	²⁷ TD 7745	1	²⁸ РВТО 6886		²⁹ Perforation 3845 - 394	s 16		³⁰ DHC, MC		
31 Hole Size		32 Casing &			33 Depth Set		3043 - 33	34 Sacks Cement		Cement		
17-1/4		13-3/8			481		475 sx / Circulated to Surface					
12-1/4		8-5/8			2470		1425 sx / Circulated			to Surface		
7-7/8		5-1/2 2-7/8		7745			1530 sx / TOC @ 364' (Calculated)					
VI. Well Test D	ata	<u></u>	//8		3966		L					
35 Date New Oil		⁶ Gas Delivery Date	37 Test Date		38 Test Length		39 Tbg. Pressur	e		40 Csg. Pressur		
7/1/00		7/1/00	8/13/00		24 44 Gas							
41 Choke Size		⁴² Oil 132	⁴³ Water				⁴⁵ AOF			46 Test Method		
47 I haraba carrife than	lus selve stat		13		420					Pumping		
47 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my												
nowledge and belief.												
Signature:	al Aud	Appro	Approved by: OBIGINAL STONED BY CURIS									
Printed Name:					Approved by: ORIGINAL SIGNED BY CHRISTY , Title: DISTRICT I SUPERVISOR							
Debra J. Anderson					SOME OF SOUTH ANS.							
Tide:					Approval Date:							
Date:		ineering Techni										
8/23/00		713-2	96-6338							ar 1 4 1 4	3.47	
If this is a change of	operator fill	in the OGRID number and	name of the previous ope	rator								
Previous Operator Signature: Printed Name Title Date												
	P			1 1111(5)				Title		E	ate	