6TATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78		
		ATION DIVISION			
DISTRIBUTION	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501				
7 iL 2	27/14 1 / 1 L, 14 L				
LAND OFFICE	REQUEST FO	RALLOWABLE			
TRANSPONTER DIL AND					
PADRATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	,		
SHELL WESTERN E&P INC.					
P. C. BOX 991, HOUSTON,	TEXAS 77001				
Reason(s) for filing (Check proper box	)	Other (Please explain)			
New Well [X]	Change in Transporter ol: Oil Dry Go				
Recompletion Change in Ownership	Casinghead Gas Conder	- Al			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE	<b>.</b>			
Lease Name	Well No. Pool Name, Including F 14 WANTZ ABO R-	71 7 8-1-34 500 50	ease Lease No.		
LIVINGSTON	14 WANTZ ADU N	-1601(0 - 131010, 14			
Unit Letter :	<u>)0</u> Feet from The <u>SOUTH</u> Lin	ne and <u>367</u> Feet Fr	om The WEST		
	mahip 21-5 flange	37-Е , ммрм,	LEA County		
Line of Section 3 1	wiship <u>ZI-5</u> runge				
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Adress (Give address to which ap	pproved copy of this form is to be sent)		
BOX 1910, MIDLAND, TX 79702			X 79702		
Kame of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which as	proved copy of this form is to be sentj		
GETTY OIL COMPANY BOX 1137, EUNICE, NM 88231					
If well produces oil or liquids, give location of tanks.	4 21-S 37-E	YES	5-11-84		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill, Res'v.		
Designate Type of Completio	n = (X) X	X			
Date Spudded	Date Compl. Heady to Prod.	Total Dopth 7745'	р.в.т. <b>д.</b> 7657 '		
4-10-84 Lievations (DF, RKB, RT, CR, etc.)	5-11-84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3428.5' GL	WANTZ ABO	7080'	7085'		
Perforations 70001 70001			Depth Casing Shoe 7745'		
7080' - 7208'	TUBING, CASING, AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
24"	20" CONDUCTOR	40'	475 sx Class C		
17-1/2"	13-3/8"	2470'	1225 SX LITE + 200 SX C		
<u> </u>	<u>8-5/8"</u> 5-1/2"		SXL [TE+7405x50/50P07+225sxC		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of solul volume of load	oil and must be equal to or exceed top allow		
OIL WELL	able for this ar	pth or be for full 24 hours) Producing Mothod (Flow, pump, ga			
Late First New Oll Hun To Tanks		PUMPING			
5-13-84 Length of Teet	6-2-84 Tubing Pressure	Casing Presente	Choke Size		
24 HRS.	30#	30#			
Actual Pred. During Test	Oil-Bble.	Water-Bble.	Gas+MCF 30		
L	1 14	<u> </u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Tening Method (pilot, back pr.)	Tubing Pressure (Shut-10)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANO	Ì TE		ATION DIVISION		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19			
				BYORIGINAL SIC	NEW BY ISARY SEXTON
		TITLE DISTRICT I SUCHAVISOR			
				(1. Jeul A. J. FORE	
		(Signature)		well, this form must be according to the second terms taken on the well in ac	cordance with MULE 111.
SUPERVISOR REG. & PERMITTING		All sections of this form	All sections of this form must be filled out completely for allow-		
JUNE 1		able on new and recompleted Fill out only Sections 1	11 111 and VI for changes of owner,		
JUNE 12		wall name or number, or trans	porter, or other such change of condition. nust be filed for each pool in multiply		
•		Separate Forma C-104 n completed wolls.	uner he itted for each boot it marries,		

JUN 1 4 1984