

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-6 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-28703

5. Indicate Type of Lease

STATE

FEE



6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK

1a. Type of Work:
DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒
b. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

J. F. JANDA (NCT-D)

2. Name of Operator
CHEVRON U.S.A. INC.

8. Well No.

4

3. Address of Operator
P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE

9. Pool name or Wildcat

EUMONT *y-SR-QN*

4. Well Location
Unit Letter *M* : *2970* Feet From The *SOUTH* Line an *660* Feet From The *WEST* Line
Section *2* Township *21S* Range *36E* NMPM *LEA* County

10. Proposed depth

6740

11. Formation

QUEEN PENROSE

12. Rotary or C.T.

ROTARY

13. Elevation (Show DF, RT, GR, etc.)

3588' GL

14. Kind & Status Plug Bond

BLANKET

15. Drig Contractor

UNKNOWN

16. Date Work will start

12/10/92

17 PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8	40#	418	450	SURFACE
12"	8-5/8"	32 & 24#	2707	850	SURFACE
7-7/8"	5-1/2"	15.5#	6793	1700	SURFACE

CHEVRON PROPOSES TO:

MIRU PU, KILL WELL, POH W/RODS & PMP. ND WH, NU BOP. POH W/ TBG. RIH OPEN
ENDED W/PROD TBG TP 6732', DISP HOLE WITH P&A MUD TO 3650'. SPOT 50 SX CEMENT
PLUG 6720-6300'. TAG TOC. SPOT 25 SX CEMENT PLUG ⁵⁻²⁶⁰ 520-4990, WOC & TAG. RIH & SET CIBP
AT 3640 & CAP WITH 10' CEMENT, TEST CASING TO 500 PSI. PERF W/2 JHPF 3371-3584', 20
HOLES, RIH W/PPI TOOL, TST TO 3000 PSI. ACDZ EACH SET OF PERFS W/150 GALS 15% NEFE HCL.
SWAB BACK LOAD, RIH W/5-1/2 LOKSET PACKER, TEST TBG TO 8000 PSI W/RIH.SET PKR
AT 3300'. LOAD BACKSIDE & TEST TO 300 PSI. FRAC PERFS 3371-3584' W/50,000 GALS GEL &
156,000 LBS 12/20 BRADY SAND., FLUSH, SWAB BACK LOAD. ND BOP. NU WH. PLACE ON

IN ABOVE PRODUCTION. (GLORIETTA, TUBB & DRINKARD FORMATIONS P&A'D)

NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Nita Rice* TITLE **TECHNICAL ASSISTANT** DATE **11/30/92**

TYPE OR PRINT NAME **NITA RICE** TELEPHONE NO. **(915)687-7436**

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY **DISTRICT I SUPERVISOR**
CONDITIONS OF APPROVAL, IF ANY:

DATE

DEC 08 '92

APPROVED FOR RECOMPELTION WORK ONLY---PRODUCTION FROM EUMONT ^{Gas} ₁ SUBJECT TO APPROVAL OF NSL.

RECEIVED

DEC 02 1992

OCD HOBBS OFFICE