



Chevron U.S.A. Inc.
P.O. Box 670, Hobbs, NM 88240

R. C. Anderson
Division Manager
Production Department
Hobbs Division

August 9, 1990

APPLICATION TO DOWNHOLE COMMINGLE
CHEVRON'S J. F. JANDA (NCT-D) NO. 4
SECTION 2-T21S-R36E
LEA COUNTY, NEW MEXICO

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

Gentlemen:

Pursuant to the provisions of Statewide Rule 303-C, Chevron U.S.A. Inc. respectfully requests administrative approval to commingle production within the wellbore from the Oil Center Glorieta and Hardy Tubb-Drinkard pools of the subject well. A recent workover was performed on the well, adding Tubb-Drinkard pay to the formerly single Glorieta producer. Post-job performance indicated lower rates than expected from the Tubb-Drinkard, making a dual completion uneconomical. In addition, the production from the Glorieta is still economical, resulting in the recommendation to commingle.

Fluids from the two zones are presently commingled at the surface in a common battery, with no signs of incompatibility. Bottom-hole pressures are estimated to be within 400 psi and the producing fluid level is consistently at the seating nipple, approximately 1400 feet below the lowerpressured Glorieta perfs. Based on these conditions, we propose to downhole commingle the Glorieta and Tubb-Drinkard.

Enclosed is pertinent data supporting this application as outlined in Rule No. 303-C. If additional information is necessary, please contact Dennis L. Hendrix or Al W. Bohling at (505) 393-4121.

Yours very truly,

R. C. Anderson

R. C. ANDERSON

DLH/sad 08090/03

Attachments

cc: OCD-Hobbs