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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator

3. Address of Operator

4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER M LOCATED 2970 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 2 TWP. 21S RGE. 36E AMPM

11. County

15. Date Spudded 5-23-84 16. Date T.D. Reached 6-26-84 17. Date Compl. (Ready to Prod.) 6-26-84 18. Elevations (DF, RKB, RT, GR, etc.) 3521' GL 19. Elev. Casinghead -

20. Total Depth 6794' 21. Plug Back T.D. 6743' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools -

24. Producing Intervals, at this completion - Top, bottom, Name 5252'-5270' Gloria 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Density - Neutron, Dual Laterolog 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	418'	17 1/2"	450 24 - CIRC.	
8 5/8"	32#	2707'	11"	850 24 - CIRC.	
5 1/2"	15.5#	6793'	7 7/8"	1700 24 - CIRC.	

28. LINER RECORD

29. TUBING RECORD

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. DEPTH INTERVAL

32. AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

34. Date First Production

35. Production Method (Flowing, gas lift, pumping - Size and type pump)

36. Well Status (Prod. or Shut-in)

37. Date of Test

38. Hours Tested

39. Flow Test Pressure

40. Discharge Pressure

41. Calculated IPR

42. Oil - Bbl.

43. Gas - MCF

44. Water - Bbl.

45. Oil - Gravit

46. Gas Gravity - API (Corr.)

47. Test Witnessed By

48. List of Attachments

49. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pite TITLE Area Engr. DATE 8/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1258</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1375</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2480</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2618</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2873</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3350</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3642</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3884</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5186</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5778</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6368</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6701</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1258	1258	Realgar				
1258	1375	116	Anhydrite				
1375	2480	1104	Salt				
2480	6791	4310	Ullomite				

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