

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28785
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lynch
8. Well No. 1
9. Pool name or Wildcat Lynch Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator TOCO, L.L.C.	
3. Address of Operator P.O. Box 888, Hobbs, NM 88241	
4. Well Location Unit Letter <u>B</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>1510</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>21S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set pkr. @ 2298'. Squeeze Seven Rivers perforations and had 9 5/8" csg. from 2298-3722' w/100 sxs "C" and 8#/sx Gilsonite and 1/2#/sx Celloseal plus 2% CaCl₂ followed w/300 sxs Class "C" Neat. Yield 1.32 @ 14.8#/gal. Initial injection rate - 3 BPM @ vacuum. Squeeze 2298-3722' to 1500# with no leak off in 30 minutes. TOH. Lay down pkr. TIH and tag cement @ 2300'. Circulate hole with water containing 25# gel/bbl. Pump 50 sxs "C" from 2200-2300'. Pump 50 sxs "C" from 1650-1817'. Pump 15 sxs "C" surface to 60'. Cut off wellhead. Install dry hole marker. NMOCD witnessed plugging.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah McKelvey TITLE Agent DATE 1/13/95
TYPE OR PRINT NAME Deborah McKelvey TELEPHONE NO. 505-392-7050

(This space for State Use)

APPROVED BY Lyle F. Turnacliff TITLE OIL & GAS INSPECTOR DATE 1/13/95
CONDITIONS OF APPROVAL, IF ANY: