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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-937

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Trobaugh Properties	8. Farm or Lease Name State
3. Address of Operator 4305 N. Garfield, Ste. 233, Midland, TX 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1310</u> FEET FROM THE <u>NEL North</u> LINE AND <u>1510</u> FEET FROM THE <u>EE East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Lynch-Yates-SR
15. Elevation (Show whether DF, RT, GR, etc.) 3802 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plug back May 1, 1989, Old perfs 3689' - 3697', Set retainer 3675, squeeze 137 sacks into perfs, Perforated Yates Sand 50 holes, 3531/3662, Acidized w/3000 gallons 7½% HCL, Well swabbed dry, Halliburton frac Yates 97000 Lbs. 20/40 sand mixed with gelled H2O plus 95 tons CO2, Treating pressure 2780 to 5120 Lbs., 23 bbls. per minute flow back, 16/64" choke with a very small amount of gas, no show of oil.

Verbal with Eddie See

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry F. Cline TITLE Field Supervisor DATE Oct. 31, 1989

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 8 1989

CONDITIONS OF APPROVAL, IF ANY: