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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Trobaugh Properties	
Address 1405 First National Bank Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) CASINGHEAD GAS MUST NOT BE PLACED AFTER 6-1-86 UNLESS AN EXEMPTION TO RULE IS OBTAINED.	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 1	Pool Name, including Formation Lynch Yates	Kind of Lease State, Federal or Fee	State	Lease No. V-937
Location					
Unit Letter B	1310	Feet From The North	Line and 1510	Feet From The East	
Line of Section 2	Township 21S	Range 33E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx 77251-9988 attention: Lucy Siebnaler					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 2	Sec. 21S	Twp. 33E	Pge. 33E	Is gas actually connected? None	When ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-22-86	Date Compl. Ready to Prod. 3-1-86	Total Depth 14,066	P.B.T.D. 3,740'					
Elevations (DF, RKB, RT, GR, etc.) 3785 GR	Name of Producing Formation Yates	Top Oil/Gas Pay 3696	Tubing Depth 3715					
Perforations 3697 - 3722½'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-½	13-3/8	54.5 #	600	490				
12-½	9-5/8	36-40#	5600	3430				
2-7/8		6.5#	3715	production string				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-1-86	Date of Test 3-1-86	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure 0	Casing Pressure 0	Choke Size -0-
Actual Prod. During Test 18	Oil - Bbls. 18	Water - Bbls. 185	Gas - MCF -0-

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Henry Clingman
HENRY V. CLINGMAN (Signature)
FIELD SUPERINTENDENT

(Title)

4/2/86

(Date)

OIL CONSERVATION COMMISSION

APR 1 1 1986

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.