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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-8

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. V-937

10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
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7. Unit Agreement Name
8. Farm or Lease Name State

2. Name of Operator Trobaugh Properties
3. Address of Operator 1405 First National Bank Building, Midland, Texas 79701

9. Well No. 1
10. Field and Pool, or Wildcat Lynch Yates

4. Location of Well UNIT LETTER B LOCATED 1310 FEET FROM THE North LINE AND 1510 FEET FROM TH East LINE OF SEC. 12 TWP. 21S RGE. 33E NMPM

12. County Lea

15. Date Spudded 1-22-86	16. Date T.D. Reached 1-28-86	17. Date Compl. (Ready to Prod.) 3-1-86	18. Elevations (DF, RKB, RT, GR, etc.) 3785 GR	19. Elev. Casinghead 3786
20. Total Depth 5918 14066	21. Plug Back T.D. 3740	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3697 - 3722½' Yates	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run Schlumberger CNL, Cement Bond, T.D.T.	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	600	17-½	490 - Circ	
9-5/8	36-40	5600	12-½	3430 - Circ	
2-7/8	6.5	3715	8-3/4	production string	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2 - SPF 3697' 2 - SPF 3722½'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3723 - 3697 AMOUNT AND KIND MATERIAL USED 100 gal NE 15%
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33. PRODUCTION							
Date First Production 3-1-86	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1-½" Rod					Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-1-86	Hours Tested 24	Choke Size -	Prod'n. For Test Period 18	Oil - Bbl. 18	Gas - MCF -0-	Water - Bbl. 185	Gas - Oil Ratio -0-
Flow Tubing Press. -0-	Casing Pressure 0	Calculated 24-Hour Rate 18	Oil - Bbl. 18	Gas - MCF -0-	Water - Bbl. 185	Oil Gravity - API (Corr.) 30.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED HENRY CLINGMAN	TITLE FIELD SUPERINTENDENT	DATE 4/2/86