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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-937

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Trobaugh Properties	8. Farm or Lease Name State
3. Address of Operator 1405 First National Bank Building	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Lynch Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3785.0 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Re-entry <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 22, 1986-Drill out plugs 515-3572'. Clean out 4017.

January 28, 1986-Ran logs CNL, Cement Bond, TDT.

January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes.

Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 65'.

January 30, 1986-Swab 188 bbl water. No show of oil or gas.

Set CIBP Wire Line 3740'.

Perf 2 SPF at 3697'. 2 SPF at 3722½'.

January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down.

February 1, 1986-Start swab. Fluid 1,300 from surface.

After 5 swab runs had show of oil and gas.

February 3, 1986- Make prperation to put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry F. Clingman TITLE Field Superintendent DATE 4/2/86
HENRY F. CLINGMAN

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE APR 11 1986

CONDITIONS OF APPROVAL, IF ANY: