set or contained and contained of the set of t			
DJ MUDUION Child and Child SANTA FE Intermediation FILE Intermediation US.G.S. Intermediation OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS. Description SUNDRY NOTICES AND REPORTS ON WELLS. Description State of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section of a forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section forease Image: SUNDRY NOTICES AND REPORTS ON WELLS. Section forease	NO. OF COPIES RECEIVED		Form C-103
SANTAFE	DISTRIBUTION		
FILE U.S.G.S. LAND OFFICE So. Indicate Type of Lesse OPERATOR So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse So. Indicate Type of Lesse Sorearol Indi	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
LAND OFFICE OFERATOR JAND OFFICE SUMDRY NOTICES AND REPORTS ON WELLS (be word use that service is the service of the sum is the intervent of the sum is the intervent is is the interve	FILE		
OPERATOR 5. State OIL 6. Gene Lease No. Up wor use two set of controls to control to the control of the co	U.S.G.S.	· ·	5a. Indicate Type of Lease
V-937 Up or use this product and the average of the t	LAND OFFICE		State XX Fee
SUNDRY NOTICES AND REPORTS ON WELLS	OPERATOR	- ·	5. State Oil & Gas Lease No.
UD NOT DET HEALTH CARPENDENES IS DENEL CARPENDENES OF ALL CARPENDENES 7. Unit Agreement Nome 0 Well X orken 2. Nome of Operator 8. Form or Lease Home 3. Address of Operator 9. Well No. 1405 First National Bank Building 1 10. Field and Pool, or Wildeet 9. Well No. 1405 First National Bank Building 1 140. Contino of Well 10. Field and Pool, or Wildeet UNIT CETTRA 2 15. Elevation (Show Whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ASANDON Internet Assister PULL ON ALTER CASING Common Clearly state all perinent details, and give pertinent dates, including estimated date of staring any propose 07HEM 1986-Perfil out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perfil out plugs 515-3572'. Clean		ر	V-937
1. OTHER 7. Unit Agreement Name 2. Name of Operator 7. Unit Agreement Name 7. Unit Agreement Name 2. Name of Operator Trobaugh Properties 8. Farm or Lease Name 3. Address of Operator 8. Farm or Lease Name State 4. Location of Well 9. Well No. 10. Field and Pool, or Wilder whit Etries 8. J 310 refer rease North 110. Field and Pool, or Wilder whit Etries 8. J 310 refer rease North 110. Field and Pool, or Wilder whit Etries 8. J 310 refer rease North 110. Field and Pool, or Wilder whit Etries 9. Well No. 110. Field and Pool, or Wilder Lynch Yates whit Etries 1310 refer rease North 150 refer rease whit Etries 215 same 33E nume 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Teporator Subsequent Teporator reference Plue AND ABANDON State of Derations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose other State of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date	(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS	
wett LM wett LM overage 2. Name of Operator B. Form or Lease Name 3. Address of Operator S. Well No. 14 (Jocotton of Well 1 whit LTTER B. 1310 ref B. 1310 ref Parter 215 manger 1510 Tett read 1510 Tett read whit LTTER B. 1310 ref Parter 215 manger 326 murm. 10. Field and Pool, or Wildeet LINE, sterion 2 15. Elemention (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ref CHARE PLANS order CHARE PLANS order CHARE PLANS order CHARE PLANS order CHARE PLANS construct Data Lines of Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: recorde Chare Plans or			
Trobaugh Properties State 3. Address of Operation 1405 First National Bank Building 9. Well No. 1405 First National Bank Building 1 4. Location of Well 10. Field and Pool, of Wildcet UNIT LETTER B 1310 THE East 1.0. Field and Pool, of Wildcet Lynch Yates 215 RANGE THE East 1.5. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK ALTERINE CASINE Pull on ALTER CASINE CHARE PLANS CHARE TEXT AND CEMENT report or Ditter DF: PERFORM REMEDIAL WORK CHARE PLANS CHARE TEXT AND CEMENT report or Ditter DF: PERFORM REMEDIAL WORK CHARE PLANS CHARE PLANS CHARE PLANS 0THER CHARE PLANS CHARE PLANS CHARE PLANS CHARE PLANS 12. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose 0THER CHARE CASINE CHARE STATE TAND CEMENT report of Diston Starting any propose		OTHER.	
3. Address of Operator 1405 First National Bank Building 9. Well No. 1 4. Location of Well 1 4. Location of Well 10. Field and Pool, or Wildcat Lynch Yates 5. Address of Operator 2 7. East 10. Field and Pool, or Wildcat Lynch Yates 7. The East 10. Field and Pool, or Wildcat Lynch Yates 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent REPORT OF: Petroms RELEDIAL WORK PLUE AND ASANDON THE	2. Name of Operator		
1405 First National Bank Building 1 4. Location of Weil 11 4. Location of Weil 11 9 1310 rett FROM THE North 11 1510 rett FROM THE 1510 rett FROM THE 1510 rett FROM THE 215 rett FROM THE 216	Trobaugh Properti	les	State
4. Location of Well B 1310 FEET FROM THE North 1510 10. Field and Pool, or Wildcat THE B 1310 FEET FROM THE North 1510 FEET FROM Lynch Yates THE East LINE, SECTION 2 TOWNSHIP 21S RAMEE 33E Numper. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK Lea 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any propose other Re-entry other Re-entry 0 January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8' casing. ISPF 3769-3778' 10 holes. January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722'2'. January 31, 1986-Start swab. Fluid 1,300 from surface. January 31, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas. Surface.	3. Address of Operator		9. Well No.
B 1310 FEET FROM THE North 1510 FEET FROM LINE AND 1510 FEET FROM THE East LINE, SECTION 2 10WNSHIP 21S 33E NMPM 11 THE East LINE, SECTION 2 10WNSHIP 21S 33E NMPM 12 County 13785.0 GR 12. County Lea 12. County 13 Description State of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEER ORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING PLUE AND ABANDON REMEDIAL WORK ALTERING CASING OTHER CHANGE PLANS CHANGE PLANS COMMENTE DRILLING OPNS. PLUE AND ABANDON 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose OTHER Re-entry 07HER IOS Ranuary 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 1000% water, chlorides 18,000, RW .397 at 6 </td <td>1405 First Natior</td> <td>nal Bank Building</td> <td>1</td>	1405 First Natior	nal Bank Building	1
THE East LINE, SECTION 2 215 NAMEE 33E NMMM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING CHARGE PLANS REMEDIAL WORK ALTERING CASING OTHER CHARGE PLANS CHARGE PLANS Remetoial work 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose Work) SEE RULE 1fos. Image: Start all pertinent details, and give pertinent dates, including estimated date of starting any propose January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8'' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722b'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surfa	4. Location of Well		10. Field and Pool, or Wildcat
THE East 215 33E NMPM. 15. Elevation 215 NAMEE 33E NMPM. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PORTOR REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING PLUE AND ABANDON REMEDIAL WORK ALTERING CASING OTHER CHANGE PLANS CHANGE PLANS Remedial WORK 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose Workj SEE RULE 1103. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8'' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SFF at 3697'. 2 SFF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface.	В	1310 North 1510	Lynch Yates
THE LINE, SECTION TOWNSHIP NAME NAME NAME 18. IS. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS PLUG AND ABANDON OTHER CHANGE PLANS CHANGE PLANS PLUG AND ABANDONMENT 07HER CHANGE PLANS CHANGE PLANS PLUG AND ABANDONMENT 07HER CHANGE PLANS CHANGE PLANS CHANGE PLANS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab toolow water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down.	UNIT LETTER,,	FEET FROM THEFI	
15. Elevation (Show whether DF, RT, GR, etc.) 3785.0 CR 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING PLUE AND ABANDON CHANGE PLANS Commence DRILLING OPNS. COMMENCE DRILLING OPNS. PLUE AND ABANDONMENT 0THER CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JGB PLUE AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 110S. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Peref. 9-5/8' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722's'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.	East	2 21S 33E	
3785.0 GR Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT of: PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON PLUE AND ABANDON REMEDIAL WORK ALTERING CASING TUL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUE AND ABANDONMENT OTHER CHANGE PLANS COMMENCE DRILLING OPNS. PLUE AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Swab runs had show of oil and gas. Fluid 1,300 from surface.	THELINE, SECTI	ON TOWNSHIP RANGE	— ^{ымрм.} () () () () () () () () () () () () ()
3785.0 GR Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT of: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ADANDON PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ADANDON PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ADANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 0THER CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	inninninninninni	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8'' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS COMMENCE DENILLING OPNS. PLUG AND ABANDONMENT OTHER CHANGE PLANS CHANGE PLANS COMMENCE DENILTING OPNS. PLUG AND ABANDONMENT 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.	^{16.}		
PLUG AND ABANDON PULL OR ALTER CASING PULL OR ALTER CASING PULG AND ABANDON PULG AND ABANDON CHANGE PLANS CHANGE PLANS OTHER <u>Re-entry</u> ALTERING CASING CHANGE PLANS OTHER <u>Re-entry</u> ALTERING CASING PLUG AND ABANDONMENT CHANGE PLANS OTHER <u>Re-entry</u> THER <u></u>			
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER OTHER I7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8 ¹² casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722 ¹ / ₂ '. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.	NOTICE OF IN	ITENTION TO: SUBSE	QUENT REPORT OF:
TEMPORARILY ABANDON PULL OR ALTER CASING CHANCE PLANS CHANCE PLANS C			
PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER <u>Re-entry</u> OTHER <u>Re-entry</u> OTHER <u>Re-entry</u> I7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8'' casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722 ¹ / ₂ '. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.	F		
other other other Mr. Re-entry Re-en			PLUG AND ABANDONMENT
OTHER	PULL OR ALTER CASING		L ·
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722 ¹ / ₂ '. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.		OTHER INC	
<pre>work) see RULE 1103. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.</pre>	OTHER		
<pre>work) see RULE 1103. January 22, 1986-Drill out plugs 515-3572'. Clean out 4017. January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.</pre>	17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.	work) SEE RULE 1103.		
January 28, 1986-Ran logs CNL, Cement Bond, TDT. January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.	T	1	`
January 29, 1986-Perf. 9-5/8" casing. ISPF 3769-3778' 10 holes. Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			
Ran Rtts Packer. Swab test. Swab 100% water, chlorides 18,000, RW .397 at 6 January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			
January 30, 1986-Swab 188 bbl water. No show of oil or gas. Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			1 11 10 000 54 007
Set CIBP Wire Line 3740'. Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			lorides 18,000, RW .397 at 6
Perf 2 SPF at 3697'. 2 SPF at 3722½'. January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			
January 31, 1986-Swab dry. Halliburton spot 100 gal 15% acid. Shut down. February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			
February 1, 1986-Start swab. Fluid 1,300 from surface. After 5 swab runs had show of oil and gas.			
After 5 swab runs had show of oil and gas.			Shut down.
February 3, 1986- Make prperation to put well on production.			
	February 3, 1986- Make	prperation to put well on production.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Horny C/mgman	TITLEField_Superintendent	DATE 4/2/86
ORIGINAL SIGNED BY JERRY SEXTON		ADB 7 - 1000
APPROVED BYDTRICT SUPERVISOR	TITLE	DATE BERLINGOU
CONDITIONS OF APPROVAL, IF ANY:		