

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-937

A. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐B. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐C. Name of Operator
Earle M. Craig, Jr. Corp.
Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

D. Location of Well

E. SECTION LETTER B LOCATED 1310 FEET FROM THE North LINE AND 1510 FEET FROM East LINE OF SEC. 2 TWP. 21S RGE. 33E NMPMF. Date Spudded 6/30/84 16. Date T.D. Reached 8/30/84 17. Date Compl. (Ready to Prod.) 3785 GR 18. Elevations (DT, RKB, RT, GR, etc.) 3785 GR 19. Elev. CasingheadG. Total Depth 14,066 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-TD Rotary Tools Cable ToolsH. Producing Interval(s), of this completion — Top, Bottom, Name None - P & A 9/10/84 25. Was Directional Survey Made NoI. Type of Electric and Other Logs Run Neutron, Dulal Laterlog, Sonic 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	574	17 1/2	490	None
9 5/8	36# & 40#	5537	12 1/4	2470	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	5200	11,822	1130	None			

29. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9170-9410 31 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9170-9410	500 gallons 15% acid swab dry

31. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna Haller

TITLE

Agent

DATE

12/14/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run in the well and a summary of oil and gas tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of structurally tilted wells, true vertical depth shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form may be filed in quadruplicate except on case land, where six copies are required, per Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy. _____ T. Canyon _____
 T. Salt _____ T. Strawn 12,670
 B. Salt _____ T. Atoka 12,872
 T. Yates 3530 T. Miss. 14,006
 T. 7 Rivers 3753 T. Devonian _____
 T. Quader _____ T. Silurian _____
 T. Gray _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. G. Perm. _____ T. M. Kee _____
 T. Perm. 1 _____ T. Ellenburger _____
 T. Perm. 2 _____ T. Gu. Wash. _____
 T. Perm. 3 _____ T. Granite _____
 T. Perm. 4 _____ T. Delaware Sand 8710
 T. Perm. 5 _____ T. Sand Springs _____
 T. Perm. 6 11,708 T. _____
 T. Perm. 7 _____ T. _____
 T. Perm. 8 _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Chert _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. T. Lito _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

_____ Gallons of water below _____ and a water rose in hole.

No. 1, from None logged to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface Sand				
200	1577	1377	Red Bed				
1577	3184	1607	Anhydrite & Salt				
3184	3440	256	Anhydrite & Dolomite				
3440	4025	585	Dolomite & Sand				
4025	5660	1635	Lime & Shale				
5660	11094	5434	Lime, Shale & Sand				
11094	11823	729	Shale & Sand				
11823	12738	915	Lime, Shale & Chert				
12738	13861	1123	Shale, Lime & Sand				
13861	14066	205	Shale				

1984
 OFFICE