

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-937	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Earle M. Craig, Jr. Corp.		
2. Address of Operator		
c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241		
3. Location of Well		
UNIT LETTER	B	1310
FEEET FROM THE	North	LINE AND 1510
FEEET FROM	East	LINE, SECTION 2
TOWNSHIP	21S	RANGE 33E
NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
Enterprise (DeeP)
9. Well No.
1
10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)
3785 GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 9 5/8" 36# & 40# J-55 & H-40 casing at 5537 with 2000 sacks pace setter light cement, 3% salt, 5# hi-seal & 1/4# celliseal per sack plus 470 sacks class "C" neat. Plug down 7/21/84. Cement circulated to surface. WOC 15 1/4 hours, pressure tested with 1250# for 30 minutes test OK.

Cemented 7" 23# & 26# liner at 11,822 with 730 sacks pace setter light with 10# hi-seal per sack & 400 sacks class "H" with 1% CF9. Plug down 3:45 PM 8/10/84. Top of liner at 5200 feet. WOC 14 hours, pressure test with 1100# for 30 minutes, test O.K.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna Wells</u>	TITLE <u>Agent</u>	DATE <u>11/20/84</u>
ORIGINAL WORKING COPY SENT TO		
APPROVED BY <u>Donna Wells</u>	TITLE <u></u>	DATE <u>NOV 26 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		