

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-37-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Charm State
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>405</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>35</u> <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3601' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed November 17-20, 1986:

Pulled rods, pump, and tubing. Ran rental string and found fill-up @ 3936'. Ran BP and set at 3800'. Frac perforations 3675'-3778' w/12,500 gallons 2% Kcl gelled water, 12,500 gallons CO₂ and 32,000# sand. Maximum pressure: 2600#. Average Pressure: 2500# @ 18BPM. ISIP: 1910#. 15" SIP: 1740#. Flowed 7 hours and died - show of oil and gas. Circulated sand off top of BP and pulled out of hole. Reran regular tubing string and set at 3838'. Placed well back on production.

Before: 4.7 BOPD, 14.8 MCFPD, and 49 BWPD.
After: 8.2 BOPD, 46.1 MCFPD, and 41 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-7-86

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE JAN 9 1987

19. CONDITIONS OF APPROVAL, IF ANY: