

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V-37-1	
7. Unit Agreement Name	
8. Farm or Lease Name Charm State	
9. Well No. 3	
10. Field and Pool, or Wildcat Jalmat Oil	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator John Yuronka
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER P 840 FEET FROM THE South LINE AND 405 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 21-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3601' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The procedure for the workover is as follows:

1. Pull rods, pump, and tubing.
2. Run rental tubing with bit and casing scraper to PBTD 3986'.
3. Set retrievable BP @ approximately 3800'.
4. Frac Yates perforations, 3675'-3778', with 12,500 gallons of 2% KCL, 12,500 gallons of CO<sub>2</sub>, and 34.750# of sand.
5. Retrieve BP and place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-14-86

ORIGINAL SIGNED BY JOHN YURONKA  
DISTRICT 3

APPROVED BY  TITLE  DATE

RE CONDITIONS OF APPROVAL, IF ANY: