

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-37-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Charm State
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>840</u> FEET FROM THE <u>South</u> LINE AND <u>405</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3601' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed 6-10-85 to 6-15-85:

- Cleaned out well to 3980'.
- Perforate Yates 3675', 3696', 3709', 3726', 3732', 3734', 3736', 3743', 3748', 3750', 3768', & 3778' w/1 SPF.
- Isolate old perfs 3812' - 3926' and treat w/1500 gals NeFe acid. Avg. 1350# @ 3.6 BPM.
- Isolate new perfs. 3675' - 3778' w/3,000 gals MCA acid. Avg. 1400# @ 4.3 BPM.
- Place well back on production.

Before: 6.7 BOPD, 30 BWPD, and 12.8 MCFPD
After: 27.2 BOPD, 72 BWPD, and 78.5 MCFPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 7-12-85

APPROVED BY _____ TITLE _____ DATE JUL 16 1985

CONDITIONS OF APPROVAL, IF ANY: