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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-37-1

7. Unit Agreement Name

8. Farm or Lease Name
Charm State

9. Well No.
3

10. Field and Pool, or Wildcat
Jalmat

1G. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
John Yuronka

3. Address of Operator
807 Petroleum Bldg., Midland, TX 79701

4. Location of Well

UNIT LETTER **P** LOCATED **840** FEET FROM THE **South** LINE AND **405** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **21-S** RGE. **35-E** NMPM

12. County
Lea

15. Date Spudded **8-16-84** 16. Date T.D. Reached **8-22-84** 17. Date Compl. (Ready to Prod.) **9-14-84** 18. Elevations (LF, RKB, RT, GR, etc.) **3601' KB** 19. Elev. Casinghead **3590'**

20. Total Depth **4000'** 21. Plug Back T.D. **3986'** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By Rotary Tools **0-4000'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3812'-3926' 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Compensated Density Neutron & Guard Forxo 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	397'	12-1/4"	250 sxs Class C w/2% CaCl ₂	Circ.
5-1/2"	14#	4000'	7-7/8"	250 sxs Pozmix "A" 2% gel & 650 sxs Econolite w/3% gel	Circ.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2"	3932'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3812', 3819', 3830', 3836', 3838', 3923', 3924', 3925', & 3926' w/1 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3812'-3926'	4000 gals. 15% HEFE
		3812'-3926'	12500 gals. 2% Kcl, 12500 gals. CO ₂ & 38,500# sand

33. PRODUCTION
Date First Production **10-5-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **10-20-84** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **23.38** Oil - Bbl. **45.5** Gas - MCF **57.5** Water - Bbl. **1.946**
Flow Tubing Press. **0** Casing Pressure **20#** Calculated 24-Hour Rate **23.38** Oil - Bbl. **45.5** Gas - MCF **57.5** Water - Bbl. **33** Oil Gravity - API (Corr.) **33**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments
Compensated Density Neutron & Forxo Logs & Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 10-22-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1723'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1958'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	3400'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3580'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3844'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1723	1723	Caliche & Red Bed				
1723	1958	235	Anhydrite				
1958	3400	1442	Anhydrite & Salt				
3400	3580	180	Dolomite & Anhydrite				
3580	3844	264	Sand & Dolomite				
3844	4000	156	Dolomite & Sand				

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