NET	GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT					Form C-104 Revised 10-1-78	
	P. O. BOX 2008 ANTA FE, NEW MEXICO 87501						
-	REQUEST FOR ALLOWABLE						
Ł	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I .	07 A T LON 07 7 K E						
╞	John Yuronka						
	807 Petroleum Bldg., Midland, TX 79701						
	eason(s) for filing (Check proper box) Iow Well XX Change in Transporter al:						
1	lecompleiion Dii Dry Gas hange in Ownership Casinghead Gas Condensate						
L	f change of ownership give name						
	nd address of previous owner						
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					Lease No.	
	Charm State	3 Jalmat-Yate	s & 7 Rivers	State, POLICE	KOPKX State	<u>v-37-1</u>	
'	Unli Letter P ; 840 Feet From The South Line and 405 Feet From The East						
	Line of Section 36 T. Maship 21-S Range 35-E , NMPM, Lea County						
					· · · · · · · · · · · · · · · · · · ·		
ם .ו י]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cli XX or Condensate Address (Give address in which approved copy of this				ved copy of this form i	s to be sentj	
┣,	Scurlock Oil Compa Same of Authorized Transporter of Car	511 W. Ohio, Suite 303, Midland, TX 79701 Address (Give address is which approved copy of this form is to be sent)					
	Phillips Petroleur	Odessa, TX Is gas actually connected? When					
	I well produces oil or liquide, ive location of tanks, P 36 21-S 35-E Yes 1-26-79						
	this production is commingled with that from any other lease or pool, give commingling order number:						
Ī	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.	
T	ate Spudded	Date Cempl. Ready to Prod.	Total Depth	i	P.B.T.D.	A	
E	8-16-84 levations (DF, RKB, RT, GR, etc.)	9-14-84 Name of Producing Formation	4000' Top Oil/Gas Pay		3986! Tubing Depth		
	3601' KB Yates & 7 Rivers		3812'		39321 Depth Casing Shoe		
Ľ	3812'-3926' 4000'						
-	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	12-1/4"	8-5/8"	<u>397'</u> 4000'		250 sxs.		
	7-7/8"	5-1/2"	4000	······································	900.529	••••••••••••••••••••••••••••••••••••••	
	EST DATA AND REQUEST FO	RALLOWABLE (Test must be a	ler recovery of socal vo	ums of load oil c	i and must be equal to or	exceed top allows:	
0	L WELL	able for this de	pth or be for full 24 hou Producing Method (Fig	(*)			
L	10-5-84	10-20-84	Pumping		Choke Size		
	24 hrs.	Tubing Pressure	20#		2"		
A.	ciual Prod. During Test 80.88				Gas-MCF 45.5		
L.	<u> </u>	······································	I			•	
	IS WELL	Length of Test	Bble. Condensate/MM	CF	Gravity of Condensat	•	
	ening Method (publ, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shu	t-in)	Choke Size		
L							
CE	RTIFICATE OF COMPLIANC	£.		ONSERVATI	4 1984		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			APPROVED BERNY BERNY SEXTON				
sbc	we is true and complete to the	best of my knowledge and belief.		DETRICT 1	Cher A DOW		
			TITLE				
John Guronka			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Authorized Agent			tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for ellow-				
(Tille)			All sections of this form must be filled but completely for endw- able on new and recompleted walls. Fill out only Sections 1, 11, 111, and VI for changes of owner.				
<u>10-22-84</u> (Duile)			well neme or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply				
			Separate Form completed wells.	is io+tine must	the strong tot werst P		

RECEIVED 0CT 23¹⁹⁸⁴ O.C. OFFICE