

District I
1625 N. French Dr., Hobbs, NM 88240
District II
801 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Western Oil Producers, Inc P O Box 1493 Roswell, NM 88202		² OGRID Number 024961
		³ API Number 30-025-28857
⁴ Property Code 28524	⁵ Property Name Pogo St "L" Com	⁶ Well No. #2-Re-Entry

⁷ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from tie	North/South line	Feet from tie	East/West line	County
F	25	21S	34E		1980	North	1980	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from tie	North/South line	Feet from tie	East/West line	County

⁹ Proposed Pool 1

¹⁰ Proposed Pool 2

Grama Ridge; Morrow, East

¹¹ Work Type Code E	¹² Well Type Code XG	¹³ Cable Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3649.8
¹⁶ Multiple No	¹⁷ Proposed Depth 11,550	¹⁸ Formation Morrow	¹⁹ Contractor Western Oil	²⁰ Spud Date 7-25-01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	68 & 61	1200'	975 sxs Circ 370Circ1	
12 1/4"	10 3/4"	51,45.5,40.5	5774'	1535 sxs Circ 546 Circ1	
9 1/2"	7 5/8"	29.7 & 26.4	11150'	440 sxs	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

ReEnter well. Drill out cement plu # 11,700'. Tie 7 5/8" back in from 5700' to 7750' and circulate same. Perforate at Approx 11,550. If commercial, put on production & get pipe line hook up.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Kenneth D Reynolds

Title:

President

Date: 7-23-01

Phone: 505-623-5070

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

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MP

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

- 1 Operator's name and address.
- 2 Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'.
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD.
- 9 and 10 The proposed pool(s) to which this well is being drilled.
- 11 Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone
- 12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Miscellaneous
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well
- 13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill
- 14 Lease type code from the following table:

S	State
P	Private
- 15 Ground level elevation above sea level.
- 16 Intend to multiple complete? Yes or No. Attach intended well bore diagram.
- 17 Proposed total depth of this well.
- 18 Geologic formation at TD.
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.