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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Pogo Producing Company		
Address P.O. Box 10340 Midland, Texas 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L Com	Well No. 2	Pool Name, including Formation E. Grama Ridge-Morrow	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 25 Township 21-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook St. Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25
	Twp. 21-S	Rge. 34-E
	Is gas actually connected? Yes	
	When 3/6/86	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'to	Diff. Res'to
			X	X					
Date Spudded 12/26/84	Date Compl. Ready to Prod. 6/12/85	Total Depth 13,183		P.B.T.D. 12,595					
Elevations (OF, RKB, RT, GR, etc.) 3649.8 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,506		Tubing Depth 12,445					
Perforations 12,506'-12,514' 18 holes				Depth Casing Shoe 13,183'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13 3/8"		1200		975 - Circ				
12 1/4	10 3/4"		5774 DV @ 3354		1535-Circ + 3415-Circ				
9 1/2	7 5/8"		11,150		420 TOC 8350				
6 1/2	5"		13,183		250				
	2 3/8" tbg		12,440'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 920	Length of Test 4 Hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3130	Casing Pressure (Shut-in) 470	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Superintendent

(Title)

3/6/86

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.