

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State L Com
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat E. Grama Ridge-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3649.8 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Install production equipment, put well on production</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/5/86

Dismantle production equipment on State L-922 No. 2 location. Move sivalls gas production unit, 210 B. fiberglass water tank & all flow lines to State L Com #2, build pad & set water tank & stak-pak, start installing flow lines.

3/6/86

Install 3" XXH gas flowline & 2" water/oil line, connect gas sales line to Phillips. Hookup gas production unit & water tank, fill T-pak w/antifreeze, hookup pneumatic lines to safety valve & controller.

3/7/86

SITP 3130#, replace damaged chk stem & seat, set Hi-Low pilots for SI safety valve @ 250# & 80#, test 3" flow line to 3100#, put well on production to Phillips @ 12:00 am MT 3/6/86. Initial 4 hr flow rate 500 MCFGPD + 4 BW/hr on 9/64" chk, FTP 1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Petroleum Superintendent DATE 3/10/86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 18 1986