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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-78

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BATH ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator
Pogo Producing Company

4. Address of Operator
P.O. Box 10340 Midland, Texas 79702

5. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC 25 TWP. 21-S RGE 34-E

6. Initial Type of Lease
State ☒ Free ☐

7. State Oil & Gas Lease No.

8. Unit Agreement Name

9. Name of Lease Name
State L "COM"

10. Well No.
2

11. Field No.
9/25

12. County
Lea

13. Date Spudded
12/26/84

14. Date T.C. completed
12/22/85

15. Date Completion
6/12/85

16. Depth of Completion
3649.8 GR

17. Total Depth
13,183

18. Depth to Base of Hole
12,595

19. Intervals Completed by
Rotary Tools
0-13,183

20. Directional Survey Made
No

21. Type of Completion and Log Type
Dual Laterolog w/MSFL, Compensated Density - Neutron

22. Was Well Cased
No

CASING RECORD - Report all strings set in well					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68 & 61	1200'		975 sxs Circ 370 sxs	
10 3/4"	51,45.5,40.5	5774'		1535 sxs-Circ 546 sx & 341	sxs Circ,
7 5/8"	29.7 & 26.4	11,150'		440 sxs	554 sxs

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	10,763	13,183'	250 sxs		2 3/8"	12,445'	12,445'

23. Production Interval, size and number
12,506'-12,514' 18 holes w/1 9/16" gun

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
12,506'-12,514'
AMOUNT AND KIND MATERIAL USED
Acidize w/3000 gal 7 1/2% NEFE
HCL, Frac w/23,500 gal 50-50
foam + 24,500# Propant

25. PRODUCTION
Date First Production
5/15/85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
6/15/85

Hours Tested
4

Pressure (psi)
15./64-14/64

Flow Rate (bbls/hr)
45.5

Flowing Pressure
1840

Casing Pressure
Packer

Calculated 14-15-16
920

Flow Rate
920

Water - Bbls
0

Gas - Oil Ratio
0

26. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Richard Townley

27. List of Attachments
Dual Laterolog w/MSFL, Compensated Density-Neutron, Deviation Survey

28. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Richard Townley TITLE Petroleum Engineer DATE 6/24/85