

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State L "COM"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE. SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Grama Ridge East
15. Elevation (Show whether DF, RT, GR, etc.) 3649.8 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1/85 - TD 13,183', MW 11.9#
Ran 5" liner, FS (1.55') + 1 jt 18# N-80 Csg (42') FC (1.85') + 14 jts 5" 18# N-80
LT&C Rq 3 csg (1775.16') + liner hanger (8.90') Total string 2419.89'.
6 1/2 Hrs. RIH & wash 25' to bottom
3 3/4 Hrs. Circ
1 1/4 Hrs. FS @ 13,183', FC @ 13,136', TOL @ 10,763.11'. Howco pumped 20 bbl Sam 5
Spacer followed w/250 sxs Cl H cmt w/5# KCL + .6% HAL22A + 0.4% CFR2 + .5% Gas chek/sx
(15.8 ppg) Good returns. CIP @ 11:45 pm MST 2/28/85.
3 1/2 Hrs. Rel liner, POH DP
1 1/2 Hrs. RIH 6 1/2" RR bit #7 + csg scraper

3/2/85 - PBTD 13,136'
1 1/2 Hrs. RIH w/bit #7 to 9000'
3 1/2 Hrs. WOC, Circ
14 Hrs. WOC
1 1/2 Hrs. RIH to TOL @ 10,763', no cmt
1/2 Hr. Test liner w/1000 psi, ok
3 Hrs. Circ hole clean

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 3/11/85

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: