

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-2385, B-1651, B-10792 LG-6567	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State L "COM"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Grama Ridge East
15. Elevation (Show whether DF, RT, GR, etc.) 3649.8 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/27/84 - Spudded well at 8:30 am MST 12/26/84, 17 1/2" bit.
12/28/84 - TD 1200', MW 8.8#,
Ran 14 jts 516.47' 13 3/8" 68# K-55 ST&C Rg 3 csg + 12 jts 488.09' 61# J-55 ST&C
Rg 3 + 5 jts 210.98' 54.50# J-55 ST&C Rg 3. FS 1.15' (Total string 1216.69').
Cent on 1, 3, 5, & 7th jts. FS & 2 jts thrd lkd.
1 1/2 Hr. Circ, CO 15' fill.
1 3/4 Hr. FS @ 1200', IF @ 1161'. Howco Cmtd w/675 sxs Cl C + 4% Gel + 1/4#
flocele + 2% CaCl₂ (13.1 ppg) followed w/300 sxs Cl C + 2% CaCl₂
(14.8 ppg) circ 370 sxs. CIP @ 12:45 am MST 12/28/84.
4 1/4 Hrs. WOC.
12/29/84 - TD 1520'. MW 9.4#,
4 Hrs. WOC. Cut off 13 3/8" csg & weld on head.
7 1/2 Hrs. WOC. NU BOE
1/2 Hr. Test blind rams w/1000#, ok.
2 1/2 Hrs. PU Drl assy & RIH
1/2 Hr. Test pipe rams w/1000#, ok.
1 Hr. Drl cmt & shoe w/12 1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Division Operations Manager

DATE 2/5/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE FEB - 8 1985

RECEIVED

FEB -7 1985

CLERK
HONORARY OFFICE