

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-2385, B-1651, B-10792 LG - 6567	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State L "COM"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Grama Ridge East
15. Elevation (Show whether DF, RT, GR, etc.) 3649.8 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27/85 - TD 11,150', MW 8.7#,
Ran 7 5/8" csg. FS (1.75') + 1 jt (43.45') 29.70# S95 LT&C Rq 3 + FC (1.38') + 71 jts (3028.71') 29.70# S95 LT&C Rq 3 + 67 jts (2784.65') 26.40# S95 LT&C Rq 3 + 96 jts (4084.50') 26.40# N-80 LT&C Rq 3 + 28 jts (1207.65') 26.40# N-80 BTC Rq 3. (Total string 11,151.99'). FS + 1 jt + FC + 1 jt thrd lkd. Cent on 1, 3, 5, 7 & 9th jts. 1 1/2 Hrs. Circ.
1 1/2 Hrs. FS @ 11,150', FC @ 11,103'. Howco cemented w/220 sxs 50-50 POZ A + 2% del + 6# salt + 0.3% Halad 22A (14.4 ppg) followed w/200 sxs Cl H Neat (15.4 ppg). Good returns throughout. CIP @ 10:15 am MST 1/26/85.
4 Hrs. WOC. Raise BOPs, set slips.
6 3/4 Hrs. WOC. Cut off csg. NU well head & test to 2500#. Ran temp svy, TOC @ 8350'. Test BOP to 5000#, Hydril to 3000# & manifold to 5000#, all ok.
5 Hrs. WOC PU DC & DP.

1/28/85 - TD 11,150', MW 8.7#
13 Hrs. WOC, MU BHA, PU DP & Rig Rot head.
1/2 Hr. Test 7 5/8" csg to 1200#, ok
1 1/2 Hrs. Dr1 plug & FC

Continued on attached sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Division Operations Manager</u>	DATE <u>1/30/85</u>
APPROVED BY <u>JERRY BENTON</u>	TITLE <u>DISTRICT I SUPERVISOR</u>	DATE <u>FEB - 4 1985</u>

STATE L "COM" #2
1980' FNL, 1980' FWL
Sec. 25, T-21-S, R-34-E
Lea County, New Mexico

Page 2

1/28/85 - TD 11,150', MW 8.7#
1/2 Hr. Test 7 5/8" csg to 1200#, ok.
4 1/4 Hrs. Displace cut brine w/10# BW
1 Hr. Drl FS
2 Hrs. Drlg
1/4 Hr. Test casing seat to 1500#, ok. EMW 12.9 ppg.
1 Hr. Drlg w/6 1/2" bit.

1/28/85