

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-2385, B-1651, R-10792
LG - 6567

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State L "COM"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 21-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Grama Ridge East
15. Elevation (Show whether DF, RT, GR, etc.) 3649.8 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/9/85 - TD 5915'. MW 10.2#
1 1/2 Hrs. Running 10 3/4" csg. Stuck @ 5774'. Ran FS (1.15') + FC (1.45') + 15 jts (637.18') 51# S-80 ST&C Rg 3 + 44 jts (1959.43') 45.50# S-80 + 21 jts (924.92') 40.50# S-80 + 55 jts (2280.57') 40.50# K-55 + DV tool (3.65'). (Total string = 5808.35'). FS + 1 jt + FC thrd lkd. Cent on 1, 3, 5, 7, 9, 55 & 57th jts. Cmt bskt on 54 & 55th jts. DV tool on 56th jt.
2 Hrs. Circ
1 3/4 Hrs. FS @ 5774', FC @ 5730', DV @ 3354'. Howco cemented 1st stage w/1335 sxs Lt + 3# nilsonite + 15# salt + 1/4# flocele per sx (13.1 ppg) followed w/200 sxs C1 C + 2% CaCl₂ + 1/4# flocele per sx (14.8 ppg) CIP @ 10:15 am MST 1/8/85.
5 Hrs. Open DV tool & circulate 546 sxs.
2 1/2 Hrs. Howco cemented 2nd stage w/3315 sxs Lt + 5# nilsonite + 15# salt + 1/4# flocele per sx (13.1 ppg) followed w/100 sxs C1 C + 2% CaCl₂ + 1/4# flocele per sx (14.8 ppg). CIP @ 5:45 pm MST 1/8/85. DV closed & held. Circ 554 sxs.
10 1/4 Hrs. WOC set slips, cut off csg, NU WH & BOPs.
1/2 Hr. WOC test Blind Rams w/1200#, ok.
1/2 Hr. WOC PU Drlg assy.

CONTINUE ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 1/11/85
APPROVED BY [Signature] TITLE [Signature] DATE JAN 11 1985
CONDITIONS OF APPROVAL, IF ANY:

Pogo Producing Company
State L "COM" No. 2
1980' FNL, 1980' FWL
Section 25, T-21-S, R-34-E
Lea County, New Mexico

Page 2

1/10/85 - TD 6250', MW 9.6#
6 Hrs. WOC, RIH
1 1/2 Hrs. Dr1 DV tool @ 3354' & RIH to FC
1/2 Hr. Test Rams to 1200#, ok, Test Hydril & manifold to 1200#, ok
2 1/2 Hrs. Dr1 cmt, FC & FS, continue hole w/9 1/2" bit.