

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E - 2446

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name <u>30-025-28858</u>
2. Name of Operator <u>Pogo Producing Company</u>	8. Farm or Lease Name <u>State C</u>
3. Address of Operator <u>P.O. Box 10340 Midland, Texas 79702</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3624.8' GR</u>	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/31/84 - TD 4267' MW 10.2. Lost circ @ 4126'. POH 3 stands, mix pill. Wash to btm.  
to  
10/6/84

10/7/84 - TD 4267' MW 9.9 ppg. Pipe stuck @ 4267'. Work pipe 6'. Ran freepoint & backoff @ 4045'. POH, left bit, sub, SS, 3-9" DC, 3 pt stab, crossover sub, 4-8" DC (233.02') RIH w/BS, jars, & SE sub to 3985'. Regain circ. POH. RIH w/bit #3 & hit fill @ 769'.

10/8/84 - TD 4267'. MW 9.9 ppg. Wash & ream from 769' - 4045'. Circ hole. POH, MU fishing tools & to RIH. Screw into fish @ 4045'. Jar on fish w/14' progress 4045'-4031'. POH LD tools.

10/10/84 PU 5 jts 10 3/4" wash pipe, shoe drl sub, jars (133.2'). RIH. Wash over fish to 4031'.

10/11/84 - TD 4267'. MW 9.4 ppg. Wash over fish to 4146', lost returns. POH to 1905'. Stuck, to work & jar pipe. Backed off @ 1906'. POH (left 5 jts 10 3/4" WP & drive sub 133.2').

10/12/84 RIH. Wash & ream to 1816'. Lost circ. Work pipe out of hole.

CONTINUED ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel J. Sillescu TITLE Petroleum Engineer DATE 10/15/84

APPROVED BY Rasul TITLE OIL & GAS INSPECTOR DATE 5-20-85

CONDITIONS OF APPROVAL, IF ANY:

2/8/88