

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2446

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State C
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3624.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/28/84 - Wilson Brothers Drllg Co. Rig #20 spudded well @ 7:30 pm MDT 9/27/84.

9/29/84 - TD 410' MW 8.7 ppg. 17 1/2" bit. Ran FS (1.4') + 4 jts 13 3/8" (163.23'), 61# K-55 ST&C + 7 jts 13 3/8" (248.5'), 54.5# K-55 ST&C. Total 413.13'. FS @ 410'. Howco cemented w/400 sx C1 C w/2% CaCl₂. Circ 75 sx cmt. PD @ 10:00 am MDT on 9/28/84.

9/30/84 - TD 1415' MW 9.2 ppg. WOC 24 hrs. cutoff csg, weld on 13 3/8" head. Test csg to 1000 psi for 30 min - ok. Test BOE to 1000 psi for 30 min - ok. Drill plug & cmt. Continue hole w/12 1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel J. Gillespie TITLE Petroleum Engineer DATE 10/15/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 16 1984

CONDITIONS OF APPROVAL, IF ANY: